STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD

Make Required Affidavit	Rush					16 Rge. 17W E/W				
Mail or Deliver Report to	Locatio	on as "NE,	CNW\sw\'	or foota	ge from li	lnes				
Conservation Division	SE/4_									
State Corporation Comm.	Lease (Crude, Inc	·					
245 North Water	Lease A		rban	 		ell No. 1				
Wichita, KS 67202						Russell, Kansas				
	Charact	ter of Wel	.1 (Comp.)	leted as C	il, Gas or	r Dry Hole)				
	·		D &: A	<u> </u>						
	Date Well completed 1-4 1980									
	Applica	ation for	plugging	filed 1	4	1980				
	Application for plugging approved 1-4 1980									
	Pluggir	ng commend	ed 1.	-4 8:00 F	.M.	1980				
				<u>-4 10:30 E</u>		19				
	Reason for abandonment of well or producing formation									
iiiii	1				D & A					
	If a pr	roducing w	ell is a	abandoned,	date of 1	last production				
						19				
Locate well correctly on above	-					ion Division or				
Section Flat					mmenced?					
Name of Conservation Agent wh				well Mar	ion Schmid	lt				
Producing formation		oth to top			_Total Dep	oth of Well3572'				
Show depth and thickness of a	ill water, oil	Land gas	formation							
OT CAG ON WARRIN DECONDE				Set 226'	of 8 5/8'	"Surface casing.				
OIL, GAS OR WATER RECORDS						CASING RECORD				
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	, PULLED OUT				
		<u> </u>	<u> </u>							
,	<u> </u>	<u> </u>	<u> </u>							
		<u> </u>	<u> </u>	<u> </u>						
		<u> </u>	<u> </u>		 					
Describe in detail the man		<u> </u>	<u> </u>	<u> </u>	1					
Filled hole to 600' with heapipe. Filled hole to 220' with drill pipe. Filled hole to mixed 10 sacks cement and fin rat hole. Total cement used was 105 sa	vy mud, Mixe with heavy mud 40' with heav lled hole to	d, mixed 2 yy mud, E bottom of	0 sacks uilt bri cellar.	cement and	d filled h hulls, pus	ole through				
										
										
/T6 - 33141 3				- DA 017 C	43.1					
(If additional			sary, use	BACK OI	tnis sneet	i.)				
Name of Plugging Contractor_	Revlin Drlg.	. Inc.			A) 1-1	108A				
						211100				
TATE OF Kansas Stanley C. Lingreen	COUN	TY OF	Russell	vee of ow		ss. wner or operator)				
f the above-described well,	being first d	ulv sworn								
he facts, statements, and ma	tters berein	contained	and the	log of th	ne above-d	escribed well				
s filed and that the same ar						CDCXXDCG WCXI				
			00	0 0						
	(Sig	nature) 🦼	ton	les C. A	angu	u-				
	÷	P	O. Box	86. Russe	ll. Kansas	67665				
		_ /			ddress)					
SUBSCRIBED AND SWORN TO	before me thi	s 8th.	day	^ .	•	, 1980				
				-	6.	· ·				
				Retty L.	Linasa.	n)				
/ .				The second	No	tary Public.				
y commission expires Jelisu	ary 22,1982			U		•				
	•									
BETTY L. LINGREEN Russell County, Ks. My Appt. Exp.										

12.0		\circ					\circ			
KANSAS DRILL	ERS LOG						Ĭ	s. 24 1	т. <u>16</u> г. <u>17</u> W <mark>в</mark>	
API No. 15	165	2	075	D-00	-OO			Loc. S	• • • • • • • • • • • • • • • • • • • •	
Operator	County	·	Nun	ber				County R	ush	
Colorado Cr	ude, Inc.								640 Acres	
Address		3 R116	20077	Kanca	67665					
316 Main Street, Box 53, Russell, Kansas 67665 Well No. Lease Name								16	0 160	1
1 Urban										1
Footage Location	(N) (S) line			faat	from (E) (W)	lina		-		ł
Principal Contractor	feet fron (N) (S) line feet from (E) (W) line Principal Contractor Geologist								1 60	1
Revlin Drlg	Inc.			enneth V		-,				1
Spud Date 12/23/79			Total	3572 "	P.B.T.D.			Lo Elev.: Gr	ocate well correctly	
Date Completed			Oil Pu	フライル rchaser	.1 .					
1/4/	80							DF	кв_1978	
				CASING	RECORD					
Report of all stri	ngs set — surface,	intermed	liate, p	roduction, el	c.			· · · · · · · · · · · · · · · · · · ·		
Purpose of string	Size hole drilled	Sixe casi (in O.	ng set D.)	Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and per additives	rcent
Surface	12 1/4	8 5/8	3	28#	228 ¹	Ωui	ck Set	140		
		0)/ 0		201	nac -	Q.W.I.	.012 200			
		<u> </u>								
$\langle $									Ì	
' 							<u> </u>			
	LINER RECO	RD.			<u> </u>		PERFO	RATION RE	CORD	
Top, ft.				nent	Shots	Shots per ft.		Size & type		pth interval
				-						,
	TUBING RECO	ORD								
Size	Setting depth	Pe	ocker se	t of	 					
		CID, FR	RACTU	RE, SHOT,	CEMENT SQ	UEEZ	E RECORD			
Amount and kind of material used								Depth interval treated		
	.				 					
-									01-09-19	XO
		····		INITIAL PR					71-09-19	
Date of first production		Pro	oducing	method (flow	ing, pumping, g	as lift	; etc.)	•	√ ·	
RATE OF PRODUCTION PER 24 HOURS	Öll			Gas			Water		Gas-oil ratio	
Disposition of gas (vente	d, used on lease or	sold)	bbls.	. [MCF	Producing inter	rval (s)	<u> </u>	CFPB
<u> </u>							_			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Colorado, Crude, Inc. Well No. Lease Name D & A Urban S 24 T 16 R 17 WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. NAME DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM 0 Shells & Shale 90 90 228 Shale 228 865 Shale Shale 865 1046 Shale 1046 1117 Anhydrite 1117 1148 1148 Shale 1245 Shale & Redbed 1245 1730 Shale's With limes 1730 1935 Shale - Lime 1935 2165 Lime & Shale 2165 2300 Lime W/Shale 2300 2460 Lime - Shale 2460 2545 Lime & Shale 2545 2690 Lime W/Shale 2690 2875 Lime & Shale 2875 3020 Lime & Shale 3020 3120 Lime W/Shale 3120 3255 Lime 3255 3335 Lime 3335 3348 Lime 3348 3385 Lime 3385 3485 Lime-Conglomerate 3485 3539 Conglomerate W/Chirt 3539 3572 R.T.D. USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Bookkeeper, Revlin Drlg. Inc. Title