

STATE OF KANSAS
STATE CORPORATION COMMISSION

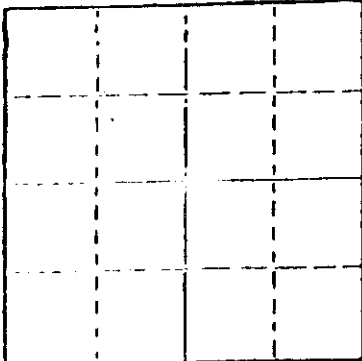
15:101-20417-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Lane _____ County, Sec. 33 Twp. 16S Rge. 27WE/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines _____
SE NE NW

Lease Owner Abercrombie Drilling, Inc.
Lease Name BAILEY Well No. 1
Office Address 801 Union Center, Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) _____
Dry Hole



Locate well correctly on above
Section Plot

Date Well completed Jan. 27 19 80
Application for plugging filed (verbally) Jan. 27 19 80
Application for plugging approved (verbally) Jan. 27 19 80
Plugging commenced Jan. 27 19 80
Plugging completed Jan. 27 19 80
Reason for abandonment of well or producing formation _____
No commercial quantity of oil or gas encountered.
If a producing well is abandoned, date of last production _____
19 _____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4630'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

T.D. 4630'
Set 1st plug at 850' with 70 sacks
2nd plug at 240' with 20 sacks
3rd plug at 40' solid bridge with 10 sacks
rathole with 5 sacks.
Cemented with 50/50 posmix, 6% gel.
Plug was down at 4:30 p.m., 01-27-80.

2-1-80
100

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 31st day of January, 19 80



Sherrie L. Brooks
Notary Public.

My commission expires 08-21-82

KANSAS DRILLERS LOG

S. 33 T. 16S R. 27W ^E/_W

Loc. SE NE NW

County Lane

API No. 15 — 101 — 20,417-0000
County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

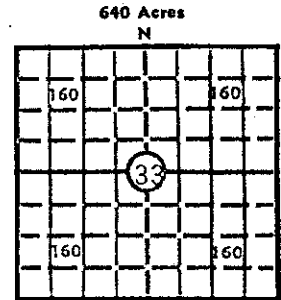
Well No. 1 Lease Name Bailey

Footage Location
990' feet from ~~XX~~ (S) line 2310' feet from (E) ~~XX~~ line

Principal Contractor Abercrombie Drilling Inc Geologist Glen Tracy

Spud Date January 17, 1980 Total Depth 4630' P.B.T.D.

Date Completed January 27, 1980 Oil Purchaser



Elev.: Gr. 2700'

DF 2703' KB 2705'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	286.90	common	175	3% Ca.Cl. 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No. 1 Lease Name Bailey

S 33 T 16 S R 27 W E W

WELL LOG
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and shale	0	2161	<u>SAMPLE TOPS:</u>	
Anhydrite	2161	2190		
Sand and shale	2190	2212	Anhydrite	2161' (+ 544)
Shale and red bed	2212	2801	B/Anhydrite	2196' (+ 509)
Shale and lime	2801	3683	Topeka	3703' (- 998)
Lime and shale	3683	3702	Heebner	3952' (-1247)
Shale and lime	3702	4265	Toronto	3970' (-1265)
Lime	4265	4338	Lansing	3989' (-1284)
Shale and lime	4338	4450	St. Shale	4234' (-1529)
Lime	4450	4630	B/KC	4309' (-1604)
Rotary Total Depth		4630	Pawnee	4434' (-1729)
DST #1 (4200-4230') 30", 45", 60", 45" Strong blow. Rec. 835' water (soc) 5' oil. IFP 61-275, IBHP 489, FFP 316-418, FBHP 469. Temp. 112°			<u>ELECTRIC LOG TOPS:</u>	
DST #2 (4232-4265') 30", 45", 60", 45" Strong blow. Rec. 1120' mw. IFP 51-265, IBHP 877, FFP 336-530, FBHP 857. Temp. 113°			Anhydrite 2128' (+ 577)	
DST #3 (4434-4470') 30", 30", 30", 30" Weak blow 5". Rec. 10' mud. IFP 20-20, IBHP 20, FFP 30-30, FBHP 30.			Topeka 3706' (-1001)	
DST #4 (4486-4520') 30", 45", 30", 30" Weak blow 30". Rec. 70' mud. IFP 20-20, IBHP 857, FFP 30-30, FBHP 357.			Heebner 3954' (-1249)	
			Toronto 3974' (-1269)	
			Lansing 3992' (-128)	
			Stark 4240' (-153)	
			B/KC 4308' (-1603)	
			Pawnee 4446' (-1741)	
			Ft. Scott 4498' (-1793)	
			Cherokee 4522' (-1817)	
			Miss. 4591' (-1886)	
			LTD 4634'	
			RTD 4630'	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jack L. Partridge
Signature

Jack L. Partridge, Asst. Sec.-Treas.
Title

January 31, 1980
Date