TATE OF KANSAS

MELL PLUGGING RECORD

Comparison   Content   C	TATE CORPORATI	ON COMMISSION	K.A.R.	62-3-	-117		101-217		
TIPE OF RINT  NOTICE: Fill out casesistaly and return to Goss. Div. office within 30 days.  SEC. 33 TWP. 16 ROE. 27 (E) or (s)  NOTICES 901 King Ave, Nyssa, OR 97913  CHANGE GIO 1 947-3254 OPERATORS LICENSE NO. 7775  Date Well Completed 9-8-00  CHARGE OF THE PRINT WHEN Supply Well)  Plugging Commenced 1:00AM 9/8/00  The plugging proposel was approved on 9/7/00  The plugging Completed 5:00AM 9/8/00  The plugging F	30 S. Market, Ro	om 2078				LEASE NA	ME_ Anderson	<del> · </del>	
ease operator wilton Petroleum. Inc.  EASE OPERATOR Wilton Petroleum. Inc.  DIRESS 901 King Ave, Nyssa, OR 97913  MONE#316 ) 947-3254  OPERATORS LICENSE NO. 7775  Date Well Completed 9-8-00  Date Well Completed 9-8-00  Date Well Completed 9-8-00  Date Well Completed 9-8-00  Americater of Wellow  Depth to Top Plugging Completed 5:00AM 9/8/00  Forwarion None  Depth to Top Bottom T.D. 4610  Forwarion Content From To Size Put in Pulled out  Surisce 231 8 5/8 231,94 none  Easer be in detail the manner in which the well was plugged, Indicating where the mud fluid laced and the mathed or methods used in introducing It into the hole. If casent or other plugged 3210 w/80 sx 15 sx in rat hole plugs displaced ymmd  Duge 8 650. W/50sx total 245 sx 60/40 nox 63gel w/81/4 flo coal by Allied  Discovery Drilling, Inc  Wilton Petroleum, Inc.  SURISCE PO BOX 763, Havs, KS 67601  Wilton Petroleum, Inc.  SURISCE PO BOX 763, Havs, KS 67601  Wilton Petroleum, Inc.  COUNTY OF COUNTY O	ichita, KS 6720						WELL NUMBER		
EASE OPERATOR Wilton Petroleum. Inc.  SEC. 33 TWP. 16 RGE. 27 (E) or (W DOURESS 901 King Ave, Nyssa, OR 97913  COUNTY Lame  HONE#G16 ) 947-3254 OPERATORS LICENSE NO. 7775 Date Well Completed 9-8-00  HATTER OF LICENSE NO. 7775 Date Well Completed 9-8-00  SEC. 33 TWP. 16 RGE. 27 (E) or (W DOURESS 901 King Ave, Nyssa, OR 97913  COUNTY Lame  SUMMY Lame  Plugging Completed 9-8-00  Set well Completed 9-8-00  Fiveging Completed 5-00AM 9/8/00  (ACC District Agent's Name)  (KCC District Agent's Name)  (KCC District Agent's Name)  SAU-I filed? Voc if not, is well log effected?  FORMATION Depth to Top Bottom T.D. 4610  Now death and thickness of all water, oil and ges formations.  OIL, GAS OR WATER RECORDS CASING RECORD  FORMATION CONTENT From To Size Put in Pulled out  SUMMSCE 231 8 5/8 231,94 none  SEC. 33 TWP. 16 RGE. 27 (E) or (W DONA)  Fiveging Completed 5-00AM 9/8/00  (ACC DISTRICT Agent's Name)  (ACC DISTRICT Agent's Name)  CASING RECORD  FORMATION Pulled out  SUMMSCE 231 8 5/8 231,94 none  SUMMSCE 231 8 5/8 231		100		-		330	_ ft. from SSS	ection Line	
DORESS 901 King Ave, Nyssa, OR 97913  COUNTY Lane  HONE (316) 947-3254 OPERATORS LICENSE NO. 7775 Date Well Completed 9-8-00  HERSCHEF OF WEIGHT PROPERTY OF THE SUPPLY Well)  Plugging Commenced 1:00AM 9/8/00  (427-2  Plugging Commenced 1:00AM 9/8/00  (427-2  (KCC District Agent's Name)  (KCC District Agent's Name)  (KCC District Agent's Name)  S ACU-1 filled Year of several and gas formations.  OIL, GAS OR WATER RECORDS  CASING RECORD  Formation  Costent From To Size Put in Pulled out  Surrace 231 8 5/8 231.94 none.  Costent From To Size Put in Pulled out  Surrace 231 8 5/8 231.94 none.  Costent From To Size Put in Pulled out  Surrace 231 8 5/8 231.94 none.  Costent From To Size Put in Pulled out  Surrace 231 8 5/8 231.94 none.  Costent From To Size Put in Pulled out  Licentella Surrace Adentify the manner in which the well was plugged, indicating where the mud fluid laced and the method or methods used in introducing it into the hole. If casent or other sers used, state the character of sees and depth placed, from feet to feet each will be a seen of the sees of the feet of the sees of the sees of the feet of the sees of the see			office wit	thin 30	days.				
ACONE (316) 947-3254 OPERATORS LICENSE NO. 7775 Date Well Completed 9-8-00  ABORDADA SAD. INDUT, Water Supply Well) Plugging Completed 5:00AM 9/8/00  III, Gas. D&A, SND. Input, Water Supply Well) Plugging Completed 5:00AM 9/8/00  Steve Pfeifer (XCC District Agent's Name)  ACO-i flied? Voc if not, is well log attached?  Toducing Formation none Depth to Top Battom T.D. 4610  ACO-i flied? Voc if not, is well log attached?  TOUL, GAS OR WATER RECORDS CASING RECORD  Formation Content From To Size Put in Pulled out  Surrace 231 8 5/8 231.94 none  escribe in detail the manner in which the well was plugged, indicating where the mud fluid is and the method or methods used in introducing it into the hole. If cament or other or results and the method or methods used in introducing it into the hole. If cament or other or results and the method of the pull of the hole. If cament or other or results and the pull of the hole. If cament or other or results and the method of the pull of the hole. If cament or other or results and the method of the pull of the hole. If cament or other or results and the pull of the hole. If cament or other or results and the pull of the hole. If cament or other or results and the pull of the hole. If cament or other or results and the pull of the hole. If cament or other or results and the pull of the hole. If cament or other or results and the pull of the hole. If cament or other or results and the pull of the hole. If cament or other or results and the pull of the hole. If cament or other or results and the pull of the hole. If cament or other or results and the pull of the hole. If cament or other or results and the pull of the hole. If cament or other or results and the pull of the hole. If cament or other or results and the pull of the hole. If cament or other or results and the pull of the hole. If cament or other or results and the pull of the hole. If cament or other or results and the pull of the hole. If cament or results and the pull of the hole. If cament or results and the pull of t	EASE OPERATOR	Wilton Petroleu	ım. Inc.			SEC. 33	TWP. 16 RGE. 2	: <u>7</u> (E) or (Y)	
Piugging Commences 1:00AM 9/8/00  Dil, Ges, O&A, SMD, Input, Water Supply Well)  Piugging Completed 5:00AM 9/8/00  (care piugging proposal was approved an 9/7/00  Steve Pfeifer  Steve Pfeifer  Oducing Formation  Depth to Top State Put in Pulled out  Surface 231 8 5/8 231.94 none  Surface 231 8 5/8 231.94 none	OGRESS 901 K	ing Ave, Nyssa, C	R 97913		···	COURTY _	Lane		
Piugging Commenced 1:00AM 9/8/00  Dil, Gas, D&A, SWD, Input, Water Supply Weil)  Piugging Completed 5:00AM 9/8/00  Steve Pfeifer  (XGC District Agent's Name)  ACD-1 filed?  You if not, is well log affeched?  roducing Formation none  Depth to Top Battom T.D. 4610  Pougling Formation T.D. 4610  CASING RECORD  Formation  Content from To Size Put in Pulled out  Surface 231 8 5/8 231.94 none  escribe in detail the manner in which the well was plugged, indicating where the aud filled laced and the mathod or methods used is introducing it into the hole. If casent or other serve used, state the character of same and depth placed, from feet to feet each used. State the character of same and depth placed, from feet to feet each used 12 S x 60/40 m/30sx Circulated ist plug Ibmin w/48 vis mud used 16 S 500 m/30sx total 245 sx 60/40 pox 67gel m/31/4 flo coal by Allied and Plugging Contractor Discovery Drilling, Inc  ACCOUNT OF SAME OF PARTY RESPONSIBLE FOR PLUGGING FEETS:  Wilton Petroleum, Inc  COUNTY OF SAME OF SAME COUNTY OF SAME OF PARTY RESPONSIBLE FOR PLUGGING FEETS:  COUNTY OF SAME OF SAME OF SAME OF SAME OF PARTY RESPONSIBLE FOR PLUGGING FEETS:  COUNTY OF SAME OF SAME OF SAME OF SAME OF PARTY RESPONSIBLE FOR PLUGGING FEETS:  COUNTY OF SAME OF SAME OF SAME OF SAME OF SAME OF PARTY RESPONSIBLE FOR PLUGGING FEETS:  Wilton Petroleum, Inc  COUNTY OF SAME OF SAME OF SAME OF SAME OF SAME OF PARTY RESPONSIBLE FOR PLUGGING FEETS:  Wilton Petroleum, Inc  COUNTY OF SAME	10NE#(316)_947=	3254 OPERATO	RS LICENSE N	io. <u>77</u>	75	Date Wel	Completed =	-8-00	
Steve Pfeifer (XCC District Agent's Name)  ACM-i filed? Vac if not, is well log affeched?  Toducing Formation none Depth to Top Boffom T.D. 4610  Toducing Formation Name Depth to Top Boffom T.D. 4610  Total depth and thickness of all water, ell and ges formations.  Oit, GAS OR WATER RECORDS CASING RECORD  Formation Content From To Size Put in Pulled out  Surface 231 8 5/8 231.94 none  Surface 231 8 5						Piugging	Commenced $1:0$	OAM 9/8/00	
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TATE OF LANSAS  COUNTY OF SCORES COUNTY	•		Surrac	e 231	8 5/8	231,94	none	••	
TATE OF LANSAS  COUNTY OF SCORES COUNTY			·						
TATE OF LANGES  COUNTY OF SCHOOL AND	.ug@ 1350' w/80	sx 15 sx in rat	60/40 poz	ugs di 67gel	splaced w/#1/4 f	w/mud			
PO Box 763, Hays, KS 67601  Wilton Petroleum, Inc  CONCERNATION DIVISION WIGHIN, Kanagas  CONCERNATION DIVISION WICKING, Kanagas	11g @ 260' w/ /	O ex completed	@ 5:00 AM 9	<del>/8/00</del>	<u> </u>				
TATE OF KAUSAS COUNTY OF SOCIECK .SS. CONDERVATION DIVISION MICHIGAN, Knowns	ame of Pluggin	g Contractor	oiscovery Dr	illing	, Inc		LI conde Manga	EIVED	
TATE OF ANSAS COUNTY OF SOCIETY AND ASSOCIATION DIVISION VIOLETA, Kannas	ddress PO	Box 763, Havs, K	S 67601				10·	_ <b>3 · <u>00</u></b>	
TATE OF COUNTY OF SCHOOL Knows	AME OF PARTT R	ESPONSIBLE FOR FL	1901H0 FEE3	Wi	lton Pet	roleum, Inc	<u> </u>	2000	
- 1 A CAA HEBUT	TATE OF KA	US45	COUNTY OF	Sa	DEWIC	K	AVERDICO Libbil	TICH DIVISION	
PRINKS MIZE (Employee of Operator) or (Operator)	ama		FRANK 5	MIZ	<b>7</b> E	(Employee o	? <b>7</b> U )"		
	statements, as the same are tr	nd matters here() Tue and correct, (	n contained so help me G	iod.		/ 2			
statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.			•	í	Signatu	· · · / · · · /		<del></del>	
the same are true and correct, so help me God.  (Signature)				(	Address		2 +	,	
(Signature) (Address)		SUBSCRIBED AND	SWORN TO be	efore a	e this	2976 day	of Septemb	u . = 20	
the same are true and correct, so help me God. (Signature)				_		Sel	I Carlley		
SUBSCRIBED AND SWORN TO before me this 29th day of Scattery.		My Commission	Expires: <u>//</u>	1-12-2	2002	No1	Pary Public	(a)	
(Address)								Rev 1384 05	
SUBSCRIBED AND SWORN TO before me this 29th day of Scattery  Hy Commission Expires: 11-12-2002  A PETER J. COAKLEY				•		ST.	ATE OF KANSAS		
SUBSCRIBED AND SWORN TO before me this 29th day of Suptember . B.2  Hy Commission Expires: 1/-12-2002						ALL AFER SAPIR	11 1x-UL	_	