

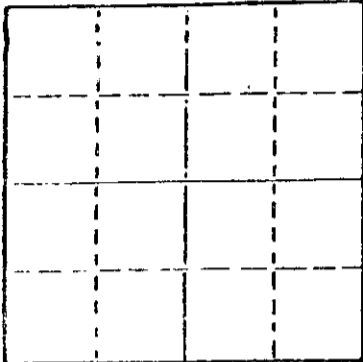
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Lane _____ County. Sec. 34 Twp. 16S Rge. 27W E/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines _____
NE NE NW

Lease Owner Abercrombie Drilling, Inc.
Lease Name FOSTER "B" #1 Well No. #1
Office Address 801 Union Center, Wichita, KS 67202
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Dry Hole
Date Well completed January 4 1981
Application for plugging filed January 4 1981
Application for plugging approved January 4 1981
Plugging commenced January 4 1981
Plugging completed January 4 1981

Reason for abandonment of well or producing formation _____
No commercial quantity of oil or gas encountered.
If a producing well is abandoned, date of last production _____
19 _____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazar
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4590'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

T.D. @ 4590'
Set 1st Plug @ 800' with 70 sx.
Set 2nd Plug @ 260' with 20 sx.
Set 3rd Plug @ 40' Solid Bridge with 10 sx.
Rathole with 5 sx., 50-50 posmix, 6% gel.

Plug was down @ 1:45 p.m., 1/04/81.
State Plugger - Gilbert Balthazar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

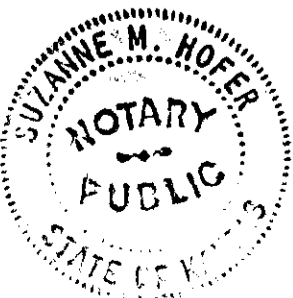
STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Vice President (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge
801 Union Center, Wichita, KS 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of March, 1981

Suzanne M. Hofer
Suzanne M. Hofer Notary Public.

My commission expires 2/4/85



RECORDED
MAR 11 1981
3-11-81
CONSERVATION DIVISION
Wichita, Kansas

KANSAS

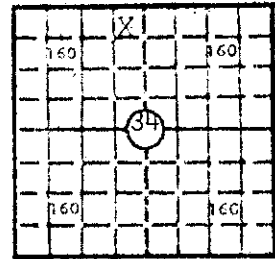
WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 34 T. 16S R. 27W ^E/_W

Loc. NE NE NW

County Lane County

640 Acres
N



Elev.: Gr. 2654'

DF _____ KB 2659'

API No. 15 — 101 — 20,500-0000
County Number

Operator

Abercrombie Drilling, Inc.

Address

801 Union Center, Wichita, KS 67202

Well No.

#1

Lease Name

FOSTER "B" #1

Footage Location

330' feet from (N) line 2310' feet from (E) (W) line

Principal Contractor

Abercrombie Drilling

Geologist

Steve Francamp

Spud Date

12/26/81

Date Completed

1/04/81

Total Depth

4590'

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	285.12	common	185	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

MAR 11 1981

CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name NELSON #1	Dry Hole
S 34 T 16S R 27W ^E _W		


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2078	<u>SAMPLE TOPS:</u>	
Shale & Lime	2078	3685		
Lime & Shale	3685	3800	Anhydrite	2062' (+604)
Shale & Lime	3800	4196	B/Anhydrite	2096' (+570)
Shale & Sand	4196	4325	Topeka	3641' (-983)
Shale & Lime	4325	4590	Heebner	3885' (-1232)
Rotary Total Depth		4590	Toronto	3908' (-1245)
			Lansing	3928' (-1269)
DST #1 (3666'-3685') 30", 45", 60", 45"			Stark Shale	4176' (-1519)
Rec. 420' SW w/sli scum oil. IFP 59#-119#, ISIP 1105#, FFP 148#-218#, FSIP 1065#.			B/KC	4250' (-1594)
			Pawnee	4323' (-1669)
DST #2 (4149'-4196') 30", 45", 60", 45"			Fort Scott	4438' (-1783)
Rec. 465' SW. IFP 59#-128#, ISIP 327#, FFP 198#-257#, FSIP 317#.			Chero. Shale	4466' (-1807)
			Chero. Sand	4528' (-1860)
			Mississippian	4564' (-1893)
			<u>ELECTRIC LOG TOPS:</u>	
			Anhydrite	2055' (+604)
			B/Anhydrite	2089' (+570)
			Topeka	3641' (-982)
			Heebner	3885' (-1226)
			Toronto	3908' (-1249)
			Lansing	3928' (-1269)
			S/K	4176' (-1517)
			B/KC	4250' (-1591)
			Pawnee	4323' (-1664)
			FS	4438' (-1779)
			Cher. Shale	4466' (-1807)
			Cher. Sand	4528' (-1869)
			Mississippian	4552' (-1893)
			LTD	4592'
			RTD	4590'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Jack L. Partridge Vice President
	Signature
	Title
	March 7, 1981
	Date