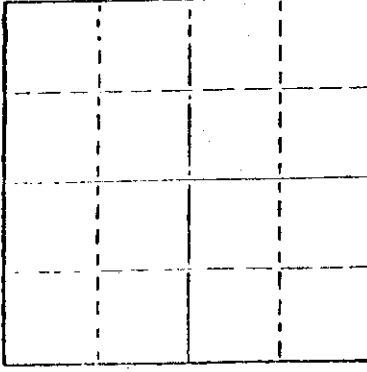


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Rush County. Sec. 16 Twp. 16 Rge. 17 E/W  
Location as "NE/CNW<sup>1</sup>/SW<sup>1</sup>" or footage from lines \_\_\_\_\_  
NE NE SW  
Lease Owner Kelso Casing Pulling (Gear Petroleum Co.)  
Lease Name Urban #1 Well No. \_\_\_\_\_  
Office Address Box 176, Chase, Kansas 67524  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_



Date Well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 1/25/80 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 2/4/80 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_  
depleted  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Schmidt yes

Name of Conservation Agent who supervised plugging of this well Schmidt  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3606  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10"	304	none
				4 1/2"	3605	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set cast iron plug at 3200'. Allied pumped 20 sacks gel and 150 sacks cement in 4 1/2" casing, pumped 50 sacks cement in the surface.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING  
CHASE, KANSAS

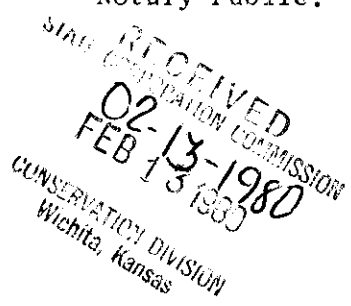
STATE OF KANSAS COUNTY OF RICE, ss.  
R. DARRELL KELSO (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 11th day of Feb., 19 80

Margaret Melcher  
Notary Public.

My commission expires \_\_\_\_\_



15-1165-00304-00-01

WALTER H. MARTZ

Petroleum Geologist

112 INSURANCE BUILDING  
WICHITA, KANSAS 67202

PHONE AMHERST 2-4024  
AREA CODE 316

January 25, 1968

GEOLOGICAL AND COMPLETION REPORT

Charles L. Carlock #1 Urban  
NE NE SW Section 16-168-17W  
Rush County, Kansas

Old Dry Hole Worked Over.

Old Information: Was Royer-Farris & El Dorado Ref. #1 Urban

Elevation:	1992 DF
Casing:	10" @ 304'
Total Depth:	3585'
Scout tops:	Anhydrite 1124
	Topoka 2998
	Dodge 3254
	Lansing 3273
	Conglomerate 3536
	Arbuckle 3553
	Granite 3584

1992  
1124  
68

DST #1: 3560-3585. Open 30 minutes. Recovered 900' of sulfur water with scum of oil.

Dry & Abandoned - February 9, 1944

New Information:

MIRT - November 10, 1967

Washed down and drilled deeper to TD 3606'.

Ben Great Guns R. A. Guard log.

Set 4 1/2" casing @ 3605' w/ 250 sacks.

MORT - MICT

Perforated 16/3280-3284.

Small show oil and water.

Acidized 500 MCA-Recovered load.

Swabbed 14 BOPH, ssw, 4 hours.

Acidized 2000 GRA-Recovered load.

Swabbed 20 BOPH plus small show water, 5 hours

Put on pump.

State Potentials: January 12, 1968,

Pumped 67 BO plus 16 BW in 24 hours.

Gravity 38° at 60°.

<u>Log Tops:</u>	
Topoka	2997 (-1002)
<del>Topoka</del>	3254 (-1259)
Lansing	3278 (-1283)
BKC	3512 (-1517)
Arbuckle	3556 (-1561)
T. D.	3606 (-1611)

Respectfully submitted, 01-07-1980

Walter H. Martz  
Walter H. Martz