

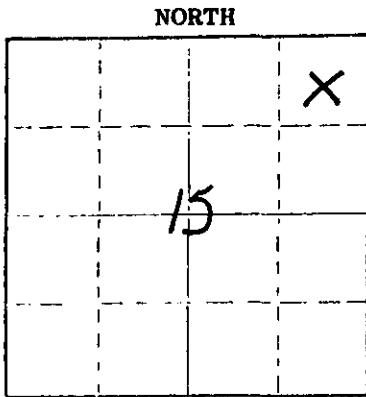
15-101-20159-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Lane _____ County, Sec 15 Twp 20S Rge. (E) 30 (W)
Location as "NE/CNW/SW" or footage from lines NE NE
Lease Owner Abercrombie Drilling, Inc.
Lease Name THOMAS Well No. #1
Office Address 801 Union Center, Wichita, Ks. 67202
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed December 18, 1975
Application for plugging filed (verbally) December 18, 1975
Application for plugging approved (verbally) December 18, 1975
Plugging commenced December 18, 1975
Plugging completed December 18, 1975
Reason for abandonment of well or producing formation No commercial quantity of oil or gas encountered.
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4750
Show depth and thickness of all water, oil and gas formations

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	256'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1st Plug was Set @ 700' with 70 sx. cement
2nd Plug was Set @ 250' with 20 sx. cement
3rd Plug was Set @ 40' with 10 sx. cement
Plug was down @ 6:00 p.m. December 18, 1975

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202

STATE OF KANSAS COUNTY OF SEDGWICK ss.
Jerry A. Langrehr-Exec. V.P. (employee of owner) or (owner or operator) of the above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jerry A. Langrehr
801 Union Center, Wichita, Kansas 67202
(Address)



AND SWORN TO before me this 23rd day of December, 19 75
July 21, 1979
Sandra Richman
Notary Public.

12-24-75

KANSAS DRILLERS LOG

S. 15 T. 20S R. 30 ~~XX~~
W

API No. 15 — 101 — 20,159 ⁰⁰⁰⁰
County Number

Loc. NE NE

County Lane

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

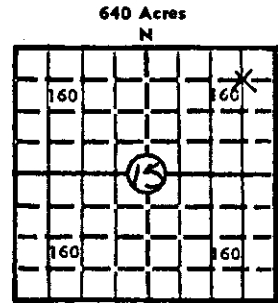
Well No. #1 Lease Name THOMAS

Footage Location
660' feet from (N) (S) line 660' feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jack K. Wharton

Spud Date December 8, 1975 Total Depth 4750' P.B.T.D.

Date Completed December 18, 1975 Oil Purchaser



Elev.: Gr. 2883'

DF 2888' KB 2891'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		256'	Common	250	2% gel, 3% ca. cl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name **THOMAS** Dry Hole

S 15 T 20SR 30 ^E/_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

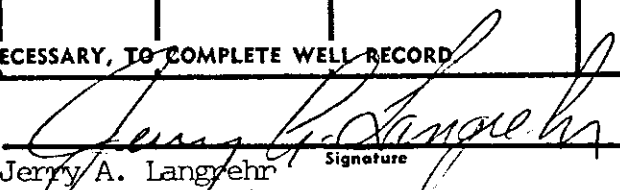
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Shale	0	256	<u>ELECTRIC LOG</u>	<u>TOPS:</u>
Shale & Shells	256	2030		
Shale	2030	2112	Anhydrite	2142'
Anhydrite	2112	2146	B/Anhydrite	2204'
Shale & Lime	2146	2464	Heebner	3956'
Shale	2464	3275	Toronto	3974'
Shale & Lime	3275	4325	Lansing	4000'
Lime	4325	4480	B/KC	4405'
Shale & Lime	4480	4500	Marmaton	4425'
Lime	4500	4750	Fort Scott	4548'
Rotary Total Depth		4750	Mississippi	4647'
			ELTD	4749'

DST #1 (4440'-4480') 30", 45", 60", 45". Fair blow throughout test. Rec. 50' HOCM 60' HOCM slightly watery 120' OCSW IFP 26-52#; IBHP 1188#; FFP 79-119#; FBHP 1136#; 122°

DST #2 (4645'-4650') 30", 45", 30", 30". Weak blow for 30 min. then died. Rec. 90' thin mud with spots of oil. IFP 13-13#; IBHP 1136#; FFP 26-47#; FBHP 1083#;

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received _____



 Jerry A. Langrehr Signature
 Exec. Vice President Title
 December 22, 1975 Date

 Date