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15-165-20017-00-000 - 18

REPLUG

1 061145

API NUMBER 15 - Drill Completion Date 4/15/67

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

W/2 SE NW, SEC. 17, T 16 S, R 17 W/EX

3300 feet from S section line
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Lease Name Hartman "A" Well # 2

Operator License # 3456

County Rush

Operator: AFG Energy Inc.

Well Total Depth 3206 feet

Name & Address P.O. Box 605

Conductor Pipe: Size _____ feet

Russell, KS 67665

Surface Casing: Size 8 5/8 feet 211

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor Lighting Well Service License Number _____

Address _____

Company to plug at: Hour: 9 a.m. Day: 18 Month: 10 Year: 19 88

Plugging proposal received from Terry Piesker

(company name) AFG Energy Inc. (phone) 913-483-2627

were: Perfs at 3004-12' DV'd at 1106' Previously plugged on 5/13/88 with Econolite.
Drill out and replugged.

1st plug at 3000' with 25 sx cement, 2nd plug at 1150' with 25 sx cement,

3rd plug at 550' with 25 sx cement, 4th plug at 60-0' with 10 sx cement.

_____ Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12 p.m. Day: 18 Month: 10 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 3000' with 25 sx cement,

2nd plug at 1150' with 25 sx cement,

3rd plug at 550' with 25 sx cement,

4th plug at 60-0' with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
10-20-1988
OCT 20 1988
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix w/2% gel, 3% cc by Allied. No casing recovery.
(if additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

Signed Paul A. Luthi
(TECHNICIAN)