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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Drill Completion Date 4/15/67
W/2 SE NW SEC. 17, T 16 S, R 17 W/E

RECEIVED
STATE CORPORATION COMMISSION
06-02-1988
JUN - 2 1988

TECHNICIAN'S PLUGGING REPORT

Operator License # 3456 Lease Name Hartman "A" Well # 2

Operator: AFG Energy, Inc. County Rush

Name & Address P.O. Box 605
Russell, KS 67665

CONSERVATION DIVISION
Wichita, Kansas

3300 feet from S section line
3630 feet from E section line

Well Total Depth 3580 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 211

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor AFG Energy, Inc. License Number 3456

Address P.O. Box 605, Russell, KS 67665

Company to plug at: Hour: 10:15 a.m. Day: 13 Month: 5 Year: 19 88

Plugging proposal received from Terry Piesker

(company name) AFG Energy, Inc. (phone) 913-483-6213

were: 4 1/2" at 3239' PBTD 3203' Perfs at 3004-12' DV'd at 1106', cement to 0'
1st plug pump 200 lbs. hulls ahead and 100 lbs. hulls in first part of 80 sx ATL cement.

2nd plug pump 2 sx cement in backside.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11 a.m. Day: 13 Month: 5 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug pumped 200 lbs. hulls ahead and 100 lbs. hulls in first part of 80 sx ATL cement. Maximum pressure 1000 psi and shut in 900 psi.

2nd plug pumped 2 sx cement in backside. Maximum pressure 700 psi and shut in 700 psi.

Remarks: Used ATL cement by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

Signed Dan Goodrow (TECHNICIAN)

DATE 6-27-88

INV. NO. 21038 AUG 3 1988