

To: 1 051972 10-20
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-135-23,910-00-00
150' E of
SW SW, SEC. 26, T. 20 S, R. 26 W
660 feet from S section line
810 feet from W section line
Lease Name Goodman Well # 1-T

TECHNICIAN'S PLUGGING REPORT

Operator License # 5614
Operator: Hutchinson Oil Company
Name:
Address P.O. Box 521
Derby, KS 67037-0521

County Ness
Well Total Depth 4525 147.06 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 252

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Co. License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 11:45 a.m. Day: 20 Month: 10 Year: 1995

Plugging proposal received from Rich Wheeler

(company name) Duke Drilling Co. (phone) 316-267-1331

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1667-1700'

1st plug at 1700' with 50 sx cement, 2nd plug at 900' with 80 sx cement,

3rd plug at 280' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 1:30 p.m. Day: 20 Month: 10 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 1700' with 50 sx cement,

2nd plug at 900' with 80 sx cement,

3rd plug at 280' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

10-30-1995
OCT 30 1995

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 10-31-95
INV. NO. 43918
10-20

Signed Richard W. Lacey
(TECHNICIAN)

FOR KCC USE:

EFFECTIVE DATE: 10-11-95

DISTRICT # 1
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

15-135-23,910-00-00

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: October 12th 1995 150' East - SW - SW Sec 26 Twp 20 S, Rg 26 East
month day year

OPERATOR: License # 5614
Name: Hutchinson Oil Co.
Address: P.O. Box 521
City/State/Zip: Derby, Kansas 67037-0521
Contact Person: Steve Hutchinson
Phone: 316-788-5440

CONTRACTOR: License # 5929
Name: Duke Drilling Company

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic: # of Holes Other
Other
If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

660 feet from South North line of Section
810 feet from East West line of Section
IS SECTION Y REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: GOODMAN Well #: 1-T
Field Name: Wildcat
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Cher/Miss
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2447' feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 860'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 230+
Length of Conductor pipe required: 0'
Projected Total Depth: 4400'
Formation at Total Depth: Miss
Water Source for Drilling Operations:
well farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:
Exp. 4/6/96

DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

200' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq.

10-08-1995

Pusher R Wheeler
SPUD DATE 10-12-95 INIT RR
LENGTH SURFACE PLANNED 2307
RESERVE PIT STATUS REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/4 @ 252 CONDUCTOR
ANHYDRITE T-1667 B-1200 ELEVATION
TD 4525 FORMATION 27155
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1700 Ft. W/ 50 SX
1/2 Base Anyh. @ 960 Ft. W/ 80 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 280 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well) Pond
TECHNICIAN R.L. DATE 10-17-95 Hauling
TYPE OF CEMENT 60/40 per 6% gel 1/4" F/lossal
STARTING TIME 11:45 (AM/PM) DATE
COMPLETION TIME 1:30 (AM/PM) DATE 10-20-95
CEMENT COMPANY ALLIED