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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-135-23,231-00-00

NW SE, SEC. 14, T. 20 S, R. 26 WXE

1980 feet from S section line

1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9883

Lease Name Federal Land Bank Well # 14-1

Operator: Sharon Resources Inc.

County Ness 147.71

Name & Address 5340 S. Quebec, Ste. 220

Well Total Depth 4545 feet

Englewood, CO 80111

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 397

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10 a.m. Day: 12 Month: 2 Year: 19 91

Plugging proposal received from Mike Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2943

were: 5 1/2" at 4544' w/100 sx cement, PBTD 4506', Perfs at 4475-78'

1st plug sand back to 4425' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 10 sx gel and 50 sx cement at 1975',

3rd plug pump 80 sx cement at 1000',

4th plug pump 50 sx cement at 420', 5th plug pump 10 sx cement at 40'.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2 p.m. Day: 12 Month: 2 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug sanded back to 4425' and dumped 5 sx cement on top of sand through bailer,

2nd plug pulled 5 1/2" to 1975', pumped 10 sx gel, 50 sx cement,

3rd plug pulled to 1000', pumped 80 sx cement,

4th plug pulled to 460', pumped 50 sx cement,

5th plug topped off with 10 sx cement.

02-18-1991
FEB 18 1991

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 3300' of 5 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INVOICED
I hereby certify that I have served this plugging.

Signed Dan Johnson
(TECHNICIAN)

DATE 2-27-91

INV. NO. 30938

FINAL PRINT
Schlumberger

COMPENSATED NEUTRON LITHODENSITY LOG

CSU Field Log

COMPANY: SHARON RESOURCES INCORPORATED
WELL: FEDERAL LAND BANK #14-1
FIELD: WILDCAT
COUNTY: NESS
STATE: KANSAS
NATION: USA
LOCATION: C NW SE
14-T20S-R26W
SEC: 14 TWP: 20 S RGE: 26 W

PERMANENT DATUM: GROUND LEVEL ELEVATIONS-
ELEV. OF PERM. DATUM: 2495.0 F KB: 2500.0 F
LOG MEASURED FROM: K.B. DF: 2498.0 F
5.0 F ABOVE PERM. DATUM GL: 2495.0 F
DRLG. MEASURED FROM: KELLY BUSHING,

DATE: 6 APR 88
RUN NO: 1

DEPTH-DRILLER: 4545.0 F
DEPTH-LOGGER: 4545.0 F
BTM. LOG INTERVAL: 4542.0 F
TOP LOG INTERVAL: 3500.0 F

CASING-DRILLER: 395 F
CASING-LOGGER: 397 F
CASING: 8 5/8"
WEIGHT: 24.00 LB/F
BIT SIZE: 12 1/4 " 7 7/8"
DEPTH: 395 F 4545 F

RECEIVED
STATE CORPORATION COMMISSION

NOV 20 1990

CONSERVATION DIVISION
Wichita, Kansas

4300

~~15-135-2323~~

15-135-2323-00-00

4400

RECEIVED
STATE COMMISSION

NOV 20 1990

COMPTON DIVISION
FR GR

4500

CALIPER

GAMMA RAY

FR CNL

FR

TD

NEUTRON POROSITY

LINE TENSION

PHOTO ELECTRIC FACTOR

DENSITY POROSITY