

5-5-88 15-007-30053-0000

1 040092

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-Drill Completion Date 1965
C SE ^{NE} 11, SEC. 8, T 31 S, R 11 W/E
3300 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5435
Operator: Bowers Drilling Company Inc.
Name & Address 125 North Market, Suite 1425
Wichita, KS 67202

Lease Name Wheat Well # 1
County Barber 145.37
Well Total Depth 4473 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 370

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Bowers Drilling Company Inc. License Number 5435

Address 125 North Market, Suite 1425, Wichita, KS 67202

Company to plug at: Hour: 10 a.m. Day: 5 Month: 5 Year: 19 88

Plugging proposal received from Bill Musgrove

(company name) Bowers Drilling Company Inc. (phone) 316-262-6449

were: 4 1/2" at 4472' PBTD 4447' Perfs at 4426-32, 3756-62'

1st plug sand back to 3700' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 120 sx cement.

Plugging Proposal Received by Paul Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:45 a.m. Day: 5 Month: 5 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 3700' and dumped 4 sx cement on top of

sand through bailer,

2nd plug pumped down 8 5/8" with 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, and

120 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

Maximum pressure 900 psi and shut in 400 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 1983' of 4 1/2" casing
(if additional description is necessary, use BACK of this form.)

MAY 13 1988
5-13-88

CONSERVATION DIVISION
Wichita, Kansas

INVOICED

DATE 5-17-88

INV. NO. 20622

observe this plugging.

Signed Stephany J. Pfeifer
(TECHNICIAN)

15-007-30053-0000

8-31-11W
C SE NE

BOWERS DRILLING CO., INC., #1 WHEAT

Contr. CO TOOLS

BARBER

County

E 1750 DF Comm. 5/17/65 Comp. 7/8/65 IP 4 PT 2900 MCFG, SIP
1100#/DOUG 3756-62

LOG Tops	Depth	Datum
ELGIN SD	3530	-1780
HEEB	3692	-1942
DOUG SD	3755	-2005
LANS	3870	-2120
MISS	4422	-2672
RTD	4473	-2723

Casing

8" 360/300 sx:

4½" 4472/275 sx:

DST 3730-70/1 HR, GTS/1", STAB @

6160 MCFG/30", 2' DIST, BHP

1284-1242#, FP 814-908#:

DST 4421-42/90", GTS/13", TSTM,

.20' GCM, BHP 1578-1441#/30",

FP 52-52#:

CO: PF 24/4426-32: A 500: SWB LD:

FRAC (30,000 GW, 15,000# SD)

REC LD: BLO 200 MCFGPD: SWB DRY

SIP 700#: SWB & FLO GAS TSTM,

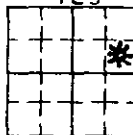
BP @ 4300: SWB D 3850 LD/30

ILS B DIST: PF 24/3756-62:

FLO THRU 1" CK, TP 100#

4 PT 2100 MCFG (DOUG)

3756-62:



GEOL: BOB MC CANN

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS