

15-165-00156-00-01

KANSAS
STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

TO:
Jewel M. Ogden, Director
500 Insurance Building
212 North Market
Wichita 2, Kansas

File No. 117-42 County: Rush

Location: SE SE SE Sec. 11 Twp. 16 Rge. 17 (E) (W)

Name of Field: _____ Total Depth: ~~3222~~ 5596

I have this date completed supervision of plugging of:

Lease Name: Breit Well No. 1

Operator's Full Name: Leo J. Dreiling

Complete Address: Victoria, Kans

Plugging Contractor: Ace Pipe Pulling

Address: Great Bend, Kans License No. 2

Oil Well Gas Well _____ Input Well _____ SWD Well _____ D & A _____

Other well as hereafter indicated: _____

Was any delay in plugging operations caused by Conservation Division Agent? Yes ___ No ___

If yes how long? _____ Reason: _____

Operation Completed: Hour 3PM Day 31 Month 7 Year 58

The above well was plugged as follows:

8 3/8" at 1100' circulated with cement - 5 1/2" 5596' with 100 sax cement.

Perforated 3400'.

Filled with sand to 3450', set 4 sax cement with damp bailer, pulled

2900' 5 1/2" - filled hole with heavy mud to 400', set bridge and 20

sax cement, heavy mud to 180', set bridge and 20 sax cement, heavy

mud to 50', set rock and 10 sax cement to bottom cellar.

Signed: *E. J. ...*
Conservation Division Agent

Reviewed: *J. Lewis Brock*
Field Supervisor

Remarks:

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28-08-1958

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BREIT # SE 38 S₂ S₂ - - - - - C₁, K₁.
Elev. 2489 RB 6 1/8" @ 1000' elev. 3 1/2" @ 3588 w/
100 sq.

Tops: Heebnor	3216(-1248)
Toronto	3234(-1266)
Lansing	3269(-1301)
Conglomerate	3536(-1568)
Arbuckle	3563(-1595)

RTD 3596 (-1628)

Zero Point 6" AHH

Shce Jt: 35.42, #2 - 32.35, #3 - 31.48, #4 -
31.95, #5 - 32.20

8/10/57 - Move in. Rig up. Swab mud. Ran LW perforating formation. Collar chart. They do not make any prints except field prints. Perf w/24 Kone shots 3486-72. No kickback on gun. After setting 1 hr, ran bailer and got about 1 qt of free oil.

8/11/57 - Acidize⁶⁰ w/1500 gal. Max press 1550#, finish on 1550#, drop to 1200# in 5 min. It took 2 1/2 hrs for acid to start feeding, then fed @ fair rate. Towards end of acid job, had to show pump continuously last 750 gal to keep from going over 1550#. Well swabbed 17 BOPH, no water for last 2 hrs of 9 hr swab test. Bail water off botom & shut down in 5 1/2 hrs would only fill up 800#.
8/22/57 - Ran tubing & rods. Tear down.

(Workover)

12/22/57 - Rig up. Pull rods & tubing. Swab 1.25 BO every 30 min. for 1 hr test.
12/23/57 - Run tubing w/Baker full bore set @ 3416. Acidize w/2000 gal jel acid & 1000 gal type "J" following. Hole would not load before acid job. Max. press 700#, finish on 200#. On vac. as pump stopped. Pull tubing. Well swabbing 6.02 BOPH w/90 bbis of a 275 bbl load back.
12/24/57 - Run tubing & rods & tear down.

PLUGGING

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