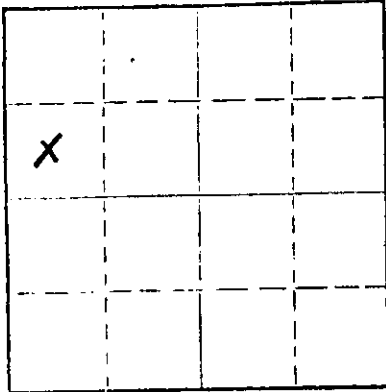


15-101-20134-0000

Form CP-4

STATE OF KANSAS  
STATE CORPORATION COMMISSIONGive All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation CommissionP. O. Box 17027  
Wichita, Kansas 67217  
NORTH

## WELL PLUGGING RECORD

Locate well correctly on above  
Section PlatLane \_\_\_\_\_ County, Sec. 1 Twp. 20S Rge. (E) 27 (W)Location as "NE/CNW/SW" or footage from lines C SW NWLease Owner Abercrombie Drilling, Inc.Lease Name PROSE Well No. #1Office Address 801 Union Center, Wichita, Ks. 67202Character of Well (completed as Oil, Gas or Dry Hole) Dry HoleDate well completed December 22 19 74Application for plugging filed (verbal) December 22 19 74Application for plugging approved (verbal) December 22 19 74Plugging commenced December 22 19 74Plugging completed December 22 19 74

Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 18 \_\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YesName of Conservation Agent who supervised plugging of this well Leo MasseyProducing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4649 Feet

Show depth and thickness of all water, oil and gas formations.

## OIL, GAS OR WATER RECORDS

## CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	210'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

1st Plug Set @800' with 70 sacks cement

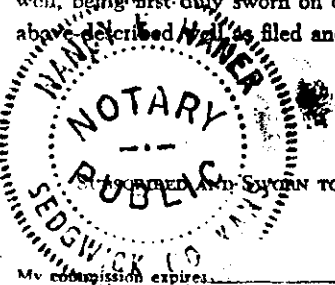
2nd Plug Set @215' with 20 sacks cement

3rd Plug Set @ 40' with 10 sacks cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.Address 801 Union Center, Wichita, Kansas 67202STATE OF KANSAS COUNTY OF SEDGWICK SS.I, Jerry A. Langrehr, Exec. Vice Pres. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.(Signature) Jerry A. LangrehrJerry A. Langrehr - 801 Union Center, Wichita, Ks

(Address)

I appeared before me this 27th day of December, 19 74

My commission expires

April 8, 1978Nancy E. Haner  
Nancy E. Haner  
Notary Public.

# KANSAS DRILLERS LOG

**IMPORTANT**  
Kans. Geo. Survey request  
samples on this well.

API No. 15 — 109 — 20,034-0000  
County Number

Operator

Abercrombie Drilling, Inc.

Address

801 Union Center Wichita, Kansas 67202

Well No.

#1

Lease Name

Prose

Footage Location

1980 feet from (N) (X) line 660 feet from (E) (W) line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

Jack K. Wharton

Spud Date

12-10-74

Total Depth

4649'

P.B.T.D.

Date Completed

12-22-74

Oil Purchaser

None

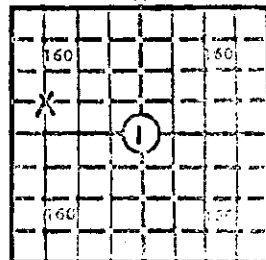
S. 1 T. 20 R. 27 K. W

Loc. C SW NW

County Logan

640 Acres

N



Locate well correctly

Elev.: Gr. 2587'

DF 2592' KB 2595'

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		210'	Common	175 Sx.	3% ca. cl., 2% gel.

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Pecker set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

## INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator <b>Abercrombie Drilling, Inc.</b>		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. <b>#1</b>	Lease Name <b>PROSE</b>	<b>Dry Hole</b>
S <u>1</u> T <u>20</u> R <u>27</u> <sup>X</sup> / <sub>W</sub>		

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	730	<u>Electric Log</u>	
Shale	730	810		
Shale & Sand	810	2082	Anhydrite	1896
Shale & Lime	2082	2820	B/Anhydrite	1935
Lime & Shale	2820	3130	Heebner	3898
Shale & Lime	3130	3582	Toronto	3917
Lime & Shale	3582	3880	Lansing K.C.	3942
Shale & Lime	3880	3966	B/Kansas City	4342
Lime	3966	4588	Fort Scott	4485
Lime & Chert	4588	4630	Mississippian	4594
Lime	4630	4648	ELTD	4649
Rotary Total Depth		4648		
<p>DST #1 (4486-4516) 30", 30", 30", 30". Weak blow for 30", died. Recovered 5' Mud. IFP 36#-36#; IBHP 42#; FFP 42#-42#; FBHP 42#.</p> <p>DST #2 (4520-4566) 30", 30", 30", 30". Weak blow for 30", died. Recovered 10' Mud. IFP 38#-38#; IBHP 43#; FFP 38#-38#; FBHP 38#.</p> <p>DST #3 (4600-4611) Weak blow throughout 30", 45", 60", 60". Recovered 125' Mud. IFP 31#-36#; IBHP 1205#; FFP 78#-94#; FBHP 1122#. NOTE: Bottom packer failed, actually tested interval of 4600-4648.</p> <p>Plugged and Abandoned 12-22-74.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<div style="text-align: center;"> <div style="display: flex; justify-content: center; align-items: center;"> <div style="text-align: left; margin-right: 10px;"> <b>Jerry A. Langrehr</b>              Executive Vice President           </div> <div style="text-align: right; font-size: small;">             Signature              Title           </div> </div> <div style="text-align: center; margin-top: 10px;"> <b>December 27, 1974</b>  <small>Date</small> </div> </div>
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