

To: 1 080074
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 101-20,371-0000
SE NW NW, SEC. 33, T. 18 S, R. 30 W XX
4290 feet from S section line
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT 10-17
Operator License # 5285
Operator: The Dane G. Hansen Trust
Name & Address P.O. Box 187
Logan, KS 67646

Lease Name Messenger Well # 1
County Lane
Well Total Depth 4553 149.97 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 307

Abandoned Oil Well Gas Well _____ Input Well _____ SMD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing Co. Inc. License Number _____
Address P.O. Box 31, Russell, KS 67665

Company to plug at: Hour: 12:45 p.m. Day: 17 Month: 10 Year: 19 96

Plugging proposal received from Richard Wallgren
(company name) The Dane G. Hansen Trust (phone) 913-689-4816

Work: 4 1/2" at 4535' w/150 sx cement, Perfs at 4138-4391' (7 sets)
1st plug pump 35 sx cement with 200 lbs. hulls, displace,
2nd plug perforate at 1350' and pump down 4 1/2" with 165 sx cement,
3rd plug pump down 8 5/8" X 4 1/2" with 150 sx cement.

Plugging Proposal Received by Kevin Strube
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2 p.m. Day: 17 Month: 10 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug pumped 35 sx cement with 200 lbs. hulls, displaced to
approx. 4088'. Maximum pressure 700 psi and shut in 500 psi.

2nd plug perforated at 1350', 2 holes, and pumped down 4 1/2" with 165 sx cement.

Maximum pressure 700 psi and shut in 300 psi.

3rd plug pumped down 8 5/8" X 4 1/2" with 150 sx cement. Maximum pressure 300 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 10% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 10-28-96
INV. NO. 46823

Signed Kevin P. Strube
(TECHNICIAN)