

To: 1 080073
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-101-20,403-0000

SE SE SW, SEC. 33, T 18 S, R 30 WXX
330 feet from S section line
2970 feet from E section line

10-17
TECHNICIAN'S PLUGGING REPORT

Operator License # 5285

Lease Name Messenger Well # 3

Operator: The Dane G. Hansen Trust

County Lane

Name & Address P.O. Box 187.

Well Total Depth 4562 148.26 feet

Logan, KS 67646

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 333

Abandoned Oil Well Gas Well Input Well SMD Well D&A

Other well as hereinafter indicated

Plugging Contractor Allied Cementing Co., Inc. License Number

Address P.O. Box 31, Russell, KS 67665

Company to plug at: Hour: 10:15 a.m. Day: 17 Month: 10 Year: 1996

Plugging proposal received from Richard Wallgren

(company name) The Dane G. Hansen Trust (phone) 913-689-4816

were: 5 1/2" at 4560' w/200 sx cement, Perfs at 4136-39, 4393-96, 4351-55, 4241-44'

1st plug pump 300 lbs. hulls and 35 sx cement, displace,

2nd plug perforate at 1350' and pump down 5 1/2" with 160 sx cement,

3rd plug pump down 8 5/8" with 150 sx cement.

16-23-96

Plugging Proposal Received by Kevin Strube (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 12 p.m. Day: 17 Month: 10 Year: 1996

ACTUAL PLUGGING REPORT 1st plug pumped 300 lbs. hulls and 35 sx cement, displaced to 4086' approx. Maximum pressure 700 psi and shut in 500 psi.

2nd plug perforated at 1350', 2 holes. Pumped down 5 1/2" with 160 sx cement.

Maximum pressure 700 psi and shut in 400 psi.

3rd plug pumped down 8 5/8" with 150 sx cement.

Maximum pressure 400 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 10% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

It is recommended that you observe this plugging.

INVOICED

DATE 10-28-96

WEL. NO. 46824

Signed Kevin P. Strube (TECHNICIAN)