

11-9

To: 1 051100
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,324 -0000

SW SW NW, SEC. 8, T 17 S, R 29 W/E

2970 feet from S section line

4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3680

Operator: L.B. Industries, Inc.

Name & Address 370 17th Street, Suite 3200

Denver, CO 80202

Lease Name Sharp Well # 8-5A

County Lane 150.96

Well Total Depth 4645 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 306

RECEIVED
NOV 14 1988
11-14-88
CONSERVATION DIVISION
Wichita, Kansas

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Halliburton License Number 5827

Address Ness City, KS

Company to plug at: Hour: 10 a.m. Day: 9 Month: 11 Year: 19 88

Plugging proposal received from Layle Robb

(company name) L.B. Industries, Inc. (phone) 303-629-1447

were: 5 1/2" at 4607' PBD 4554' Perfs at 4438-4540'

1st plug pump 124 barrels of Econolite slurry down 5 1/2" with 500 lbs. hulls mixed in.

2nd plug pump 2 1/2 barrels of Econolite down 8 5/8" X 5 1/2" annulus.

Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 12 p.m. Day: 9 Month: 11 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug pumped 124 barrels of Econolite slurry down the 5 1/2" with 500 lbs. hulls mixed in. Maximum pressure 900 psi and shut in 600 psi.

2nd plug pumped 2 1/2 barrels of Econolite down the 8 5/8" X 5 1/2" annulus. Maximum pressure 400 psi and shut in 400 psi.

Remarks: Used Econolite cement by Halliburton. No casing recovery. (If additional description is necessary, use BACK of this form.)

INVOLCED

DATE 11-21-88

INV. NO. 23040

Signed Richard W. Lacy (TECHNICIAN)