

1 070948

5-14
API NUMBER 15-171-20,426-0000 04R
SW SE SE, SEC. 33, T 18 S, R 31 W/E

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
300 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

330 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30665

Lease Name Blume Well # 1-33

Operator: Petro-Energy Exploration, Inc.

County Scott 169.00

Name & Address Rt. 4, Box 15-A

Well Total Depth 5200 feet

Enid, OK 73701

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1667

Abandoned Oil Well Gas Well Input Well SWD Well O&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 3 p.m. Day: 15 Month: 5 Year: 19 91

Plugging proposal received from Mike Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 5195' w/225 sx cement, PBDT 4337', Perfs at 4243-4387' (3 sets)

1st plug sand back to 4190' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 175 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 4 p.m. Day: 15 Month: 5 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug sanded back to 4170' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped 300 lbs. hulls, 15 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls,

released 8 5/8" wiper plug and pumped 175 sx cement.

Maximum pressure 500 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2812' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 5-22-91

INV. NO. 31873

RECEIVED

5-17-91 Signed Dan Jankovic
MAY 17 1991 (TECHNICIAN)