

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-101-21512-00-00
Spot: CSENE SW Sec/Twnshp/Rge: 34-18S-29W
1650 feet from S Section Line, 2970 feet from E Section Line
Lease/Unit Name: MCWHIRTER A Well Number: 1
County: LANE Total Vertical Depth: 4650 feet

Operator License No.: 3842 Conductor Pipe: Size _____ feet:
Op Name: LARSON OPERATING CO. (DIV. OF LARS Surface Casing: Size 8.625 feet: 235 WITH 160 SX CMT
Address: 562 WEST HIGHWAY 4 Production: Size 4.5 feet: 4634 WITH 150 SX CMT
OLMITZ, KS 67564 Liner: Size _____ feet: \$151.13

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/19/2001 10:00 AM
Plug Co. License No.: 32592 Plug Co. Name: WILD WEST WELL SERVICE, INC.
Proposal Rcvd. from: TOM LARSON Company: LARSON OPERATING Phone: (620) 653-7368

Proposed Plugging Method: RUN 2 3/8" TUBING TO 4235'. PUMP 50 SX CMT & 200# HULLS. PULL TUBING TO 2000' PUMP 120 SX CMT. PULL TUBING OUT OF HOLE. TOP OFF CASING. PUMP DOWN 8 5/8" X 4 1/2" ANNULUS 10 SX CMT.

Plugging Proposal Received By: MICHAEL MAIER Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 07/19/2001 2:00 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:
PBTD 4240'. TOP STAGE CMT FROM 1250' TO SURFACE. CIBP @ 4240'. PERFS AT 4197-4201 & 4153-59'. RAN 2 3/8" TUBING TO 4235'. PUMPED 50 SX CMT & 200# HULLS MIXED IN. PULLED TUBING UP TO 2000'. CIRCULATED CMT TO SURFACE WITH 120 SX CMT. PULLED TUBING OUT OF HOLE. MOVED RIG OUT. DUG CELLAR OUT. TOPPED OFF CASING WITH 20 SX CMT. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 10 SX CMT. PRESSURED UP TO 500#.

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 01 2001
8-1-01
CONSERVATION DIVISION

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: TBG

INVOICE
DATE 8-01-01
INV. NO. 2002060156

District: 01

Signed Kevin D. Strube
(TECHNICIAN)

JUL 20 2001

Form CP-2/3

MP