

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and file ONE COPY)

Agent: Dave Williams

API # 15-171-20041 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR UNICO, INC. KCC LICENSE # 3857 8/98

ADDRESS 1921 Bloomfield Blvd. (owner/company name) CITY FARMINGTON (operator's)

STATE NM ZIP CODE 87401 CONTACT PHONE # (505) 326-2668

LEASE MARGARET C. CAUTION WELL# 1 SEC. 22 T. 18S R. 31W (East/West)

SPOT LOCATION/GRID COUNTY Scott

1280 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

1280 FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 369 CEMENTED WITH 220 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 2784 CEMENTED WITH 175 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 2753-2761 16 shots

ELEVATION 2934/2939 T.D. 2788 PTD 2769 ANHYDRITE DEPTH 2214 + 725  
(G.L./K.B.) (Stone Correl Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING SAND to 50' above perf. Fill 50' cement. Find

free point on casing, shoot off casing plug on way out per

Recommendation.  
(if additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? UNKNOWN

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. sec. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Robert Emberton PHONE# (316) 872-1762

ADDRESS 202 Washington City/State SCOTTCITY, KS

PLUGGING CONTRACTOR CHExARRE Well Service KCC LICENSE # 6454 6/98

ADDRESS Ness City KS (company name) PHONE # (785) 998-2282 (contractor's)

PROPOSED DATE AND HOUR OF PLUGGING (If known?) UNKNOWN

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10/27/97 AUTHORIZED OPERATOR/AGENT: [Signature]  
(signature)

26-10-97

15-171-20041

REC. KANSAS  
10-31-97



# GAMMA-GUARD LOG

COMPANY MARSH OIL ASSOCIATES  
WELL MARGARET C. CAUTION # 1  
FIELD HUGOTON N.E.  
County SCOTT State KANSAS

COMPANY MARSH OIL ASSOCIATES  
WELL MARGARET C. CAUTION # 1  
FIELD HUGOTON N.E.  
COUNTY SCOTT STATE KANSAS  
Location C NW Other Services: CA/V  
Sec. 22 Twp 18S Rge 31W

Permanent Datum GROUND LEVEL Elev. 2934'  
Log Measured From KELLY BUSHING, 5 Ft. Above Perm. Datum  
Drilling Measured From KELLY BUSHING  
Elev.: K.B. 2939'  
D.F. ---  
G.L. 2934'

Date	10-29-72			
Run No.	ONE			
Depth-Driller	2785'			
Depth-Welex	2788'			
Btm. Log Inter.	2783'			
Top Log Inter.	350'			
Casing-Driller	8-5/8" @ 369'	@	@	@
Casing-Welex	368'			
Bit Size	7-7/8"			
Type Fluid in Hole	W. B. MUD CHEMICALS			
Dens.   Visc.	9.5   47			
pH   Fluid Loss	---   18.0 ml		ml	
Source of Sample	MUD PIT			
R <sub>mt</sub> @ Meas. Temp.	0.37 @ 62°F	@	°F	@
R <sub>mt</sub> @ Meas. Temp.	0.30 @ 62°F	@	°F	@
R <sub>mt</sub> @ Meas. Temp.	0.55 @ 62°F	@	°F	@
Source R <sub>mt</sub> R <sub>mt</sub>	MEAS   MEAS			
R <sub>mt</sub> @ BHT	0.24 @ 96°F	@	°F	@
Time Since Circ.	1.5 HRS.			
Max. Rec. Temp.	96 °F @ 2764'	°F @	°F @	°F @
Equip. Location	6928 I LIB.			
Recorded By	LOHRDING			
Witnessed By	MR. POSEY-MR. DAVIES			

Fold Here

Service Ticket No. 66795 Remarks: tn

Date	Sample No.	Depth-Driller	Type Fluid in Hole	Dens.	Visc.	ph	Fluid Loss	Source of Sample	SCALE CHANGES			EQUIPMENT DATA						
									Run No.	Tool Type	Tool Position	Depth	Scale Up Hole	Scale Down Hole	Run No.	Pad Type	Tool Position	
									ONE	18393	---	FREE						
									@	°F	@	°F	@	°F				
									@	°F	@	°F	@	°F				
									@	0.24 @ 96°F	@	°F	@	°F				
									@	0.20 @ 96°F	@	°F	@	°F				
									@	0.37 @ 96°F	@	°F	@	°F				

Welex does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Welex personnel or which may appear on the log or in any other form. Any user of such data, interpretations, conversions, or recommendations agrees that Welex is not responsible, except where due to gross negligence or willful misconduct, for any loss, damages, or expenses resulting from the use thereof.

2" 100'	
RESISTIVITY OHMS M <sup>2</sup> /M	RESISTIVITY OHMS M <sup>2</sup> /M
G U A R D	G U A R D
0	50
120	550
240	
Rmf. 0.20 at 96 °F.	



## Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

October 31, 1997

Unico Inc  
1921 Bloomfield Blvd  
Farmington NM 87401

Margaret C. Cauthon #1  
API #15-171-20,041 -0000  
1280 FNL 1280 FWL  
Sec. 22-18S-31W  
Scott County

Dear Robert Emberton,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City, KS 67801  
(316) 225-6760