

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

15-10-20559-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Lane SEC. 35 TWP. 18S RGE. 29W E/W
Location as in quarters or footage from lines:
W/2 W/2 NW/4

Locate Well
correctly on above
Section Platt.

Lease Owner Abercrombie Drilling, Inc.
Lease Name SPLITTER 'B' Well No. 1
Office Address 801 Union Center, Wichita, KS 67202
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
Date Well Completed August 7, 1981
Application for plugging filed August 7, 1981
Plugging commenced August 7, 1981
Plugging completed August 7, 1981
Reason for abandonment of well or producing formation
No commercial quantity of oil or gas encountered.
Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazar
Producing formation _____ Depth to top _____ bottom _____ T.D. 4685'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set 1st plug @ 1100' with 60 sx.
Set 2nd plug @ 200' with 40 sx.
Set 3rd plug @ 40' with 10 sx.
5 sx. in Rathole. 50-50 posmix.

Plug was down @ 5:45 a.m., 8/07/81.

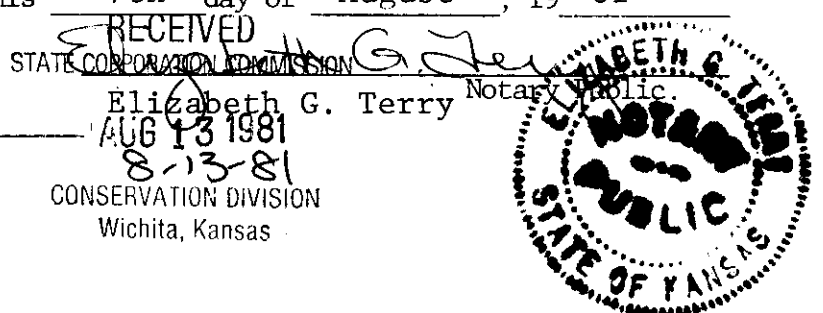
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Vice Pres. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge
801 Union Center, Wichita, KS
(Address) 67202

SUBSCRIBED AND SWORN TO before me this 7th day of August, 19 81

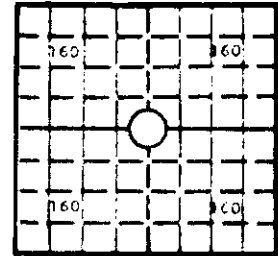
My Commission expires: 7-13-85



KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 101 — 20,559-0000
County NumberS. 35 T. 18S R. 29W E
Loc. W/2 W/2 NW/4

County Lane

640 Acres
N

Locate well correctly

Elev.: Gr. 2801'
DF 2804' KB 2801'Operator
Abercrombie Drilling, Inc.Address
801 Union Center, Wichita, KS 67202Well No. 1 Lease Name
SPLITTER 'B'Footage Location
feet from (N) (S) line feet from (E) (W) linePrincipal Contractor
Abercrombie Drilling, Inc. Geologist
Bill

Spud Date 7/28/81 Date Completed 8/07/81 Total Depth 4685' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	20#	290'	Common	190	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water
	bbls. MCF bbls.
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

RECEIVED
STATE GEOLOGICAL SURVEY
DIVISION COMMISSION
CPFBAUG 13 1981
8-13-81

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be submitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-101-28559-0000

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole	
Well No. 1	Lease Name SPLITTER 'B'		
S 35 T 18 S R 29 W E W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME DEPTH
Sand & Shale	0	2534	SAMPLE TOPS:
Shale & Lime	2534	3145	
Lime & Shale	3145	3345	Anhydrite 2148' (- 658)
Shale & Lime	3345	4680	Heebner 3932' (-1126)
Rotary Total Depth		4680	Toronto 3952' (-1146)
			Lansing 3978' (-1172)
			Stark Shale 4251' (-1445)
			B/ K.C. 4343' (-1537)
			Mississippi 4601' (-1795)
DST #1: (4186' - 4215') 30-30-30 30, Rec. 5; mud. 12-12, 35, 12 - 12, 35. Temp. 122°.			ELECTRIC LOG TOPS:
DST #2: (4408' - 4445') 30-60-30- 60. Rec. 240' GIP, 60' Free Oil, 120' Muddy Oil, 60' OCW, 900' SOCW. IFPs 92 - 253, FFPs 380 - 461, IBHP 1237, FBHP 1203.			Anhydrite 2150' (+ 656)
			B/Anhydrite 2174' (+ 632)
			Heebner 3928' (-1122)
			Lansing 3975' (-1169)
			B/K.C. 4354' (-1548)
			Ft. Scott 4503' (-1697)
			Cherokee 4526' (-1720)
			Mississippi 4608' (-1802)
			LTD 4683' (-1877)
			DTD 4685' (-1879)
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Vice President Title August 11, 1981 Date		

Rec'd

8-31-81