

STATE OF KANSAS
STATE CORPORATION COMMISSION

15-101-20216-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Lane _____ County, Sec. 8 Twp. 18S Rge. 29W E/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines _____
C NW SE

Lease Owner Abercrombie Drilling, Inc.
Lease Name SPEER Well No. 1

Office Address 801 Union Center, Wichita, Kansas 67202

Character of Well (Completed as Oil, Gas or Dry Hole) _____
Dry Hole

Date Well completed 4-02 1977

Application for plugging filed (Verbally) 4-02 1977

Application for plugging approved (Verbally) 4-02 1977

Plugging commenced 4-02 1977

Plugging completed 4-02 1977

Reason for abandonment of well or producing formation _____

No commercial quantity of oil or gas encountered

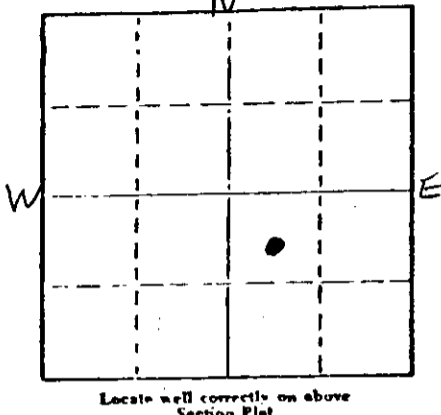
If a producing well is abandoned, date of last production _____
19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____

Show depth and thickness of all water, oil and gas formations.



OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

T.D. 4620'
Set 1st plug at 800' with 70 sx.
2nd plug at 300' with 20 sx.,
40' solid bridge with 10 sx.

Cemented with 50/50 posmix, 6% gel.
State Plugger - Gilbert Balthazor

APR 13 1977
4-12-77

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick ss.
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas 67202
(Address)

RECORDED AND SWORN TO before me this 8th day of April 19 77

My commission expires _____

Kathy S. Goertz
Kathy S. Goertz Notary Public.



KANSAS DRILLERS LOG

S. 8 T. 18S R. 29W E
W

Loc. C NW SE

County Lane

API No. 15 — 101 — 202166000
County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

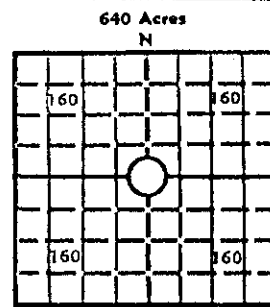
Well No. 1 Lease Name SPEER

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Orlin Phelps

Spud Date 3-22-77 Total Depth 4620' P.B.T.D.

Date Completed 4-02-77 Oil Purchaser



Elev.: Gr. 2821'

DF 2824' KB 2826'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	319.67'	Sun Common	190 Sx.	2% gel, 3% Ca. Cl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

4-12-77

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name SPEER	Dry Hole
S 8 T 18S R 29WE W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	865	<u>SAMPLE TOPS:</u>	
Shale & Sand	865	1900		
Shale	1900	2183	Anhydrite	2184' (+642)
Anhydrite	2183	2217	B/Anhydrite	2217' (+609)
Shale	2217	2608	Heebner	3922' (-1096)
Shale & Lime	2608	3532	Lansing	3966' (-1140)
Lime & Shale	3532	4021	Stark Shale	4236' (-1410)
Lime	4021	4620	Fort Scott	4476' (-1650)
Rotary Total Depth		4620	Cherokee	4502' (-1676)
 <u>ELECTRIC LOG TOPS:</u>				
DST #1 (4234-4259') 30", 60", 90", 60". Rec. 960' salt water - no show. IFP 83-177 IBHP 1286, FFP 218-469, FBHP 1286. Temp. 120°			Heebner	3918' (-1092)
			Toronto	3932' (-1106)
			Lansing	3960' (-1134)
DST #2 (4274-4295') 30", 60", 90", 60". Weak steady blow. Rec. 121' sw. IFP 10-21, IBHP 1286, FFP 42-73, FBHP 1286.			B/KC	4329' (-1503)
			Fort Scott	4476' (-1650)
			Cherokee	4498' (-1672)
			Cong. Sand	4574' (-1748)
			Miss.	4588' (-1762)
DST #3 (4334-4362') 30", 60", 90", 60". Weak steady blow. Rec. 100' sw, few specks oil. IBHP 572, FBHP 312. TEMP. 120°. IFP 52, FFP 73.			ELTD	4619' (-1793)
DST #4 (4408-4506') 30", 60", 90", 60". Weak steady blow. Rec. 100' muddy water. IFP 51-61, IBHP 1376, FFP 83-102, FBHP 1346. Temp. 122°.			RTD	4620' (-1794)
DST #5 (4592-4620') 30", 60", 60", 60". Strong blow. Rec. 2450' fluid - 69' gip. 100' oil, (Gravity 26° Corrected) 565' ocm&w - 20% oil, 40% mud, 40% water; 360' ocmw - 10% oil, 20% mud, 70% water; 500' ocw - 5% oil, 5% mud, 90% water; 925' water. IFP 146-716, IBHP 1244, FFP 768-1141.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p align="center"><i>Jack L. Partridge</i> Jack L. Partridge Signature Assistant Secretary-Treasurer Title</p> <p align="center">April 8, 1977 Date</p>
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