- STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bullding Wichita, Kansas 67202

WELL PLUGGING RECORD K.A.R.-82-3-117

TYPE OR PRINT NOTICE: Fill out completely

and return to Cons. Div. office within 30 days.

API NUMBER 15-101-20387

LEASE NAME Reifschneider

WELL NUMBER "D" #1

sec.17 twp.18 rge.29 (E)or(W)

SPOT LOCATION SE SW SE

COUNTY Lane

Date Well Completed

Plugging Commenced 7-17-85

Plugging Completed 7-25-85

LEASE OPERATOR Pickrell Drilling Company

ADDRESS 110 N. Market, Suite 205, Wichita, Ks. 67202

PHONE #(316-793-5742) OPERATORS LICENSE NO. 5123

Character of Well Oil (Oil, Gas, D&A, SWD, input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? District One

is ACO-1 filed? ______!f not, is well log attached? With application

Producing formation _____ Depth to top _____ bottom _____T.D. 4630 t

Show depth and thickness of all water, oil and gas formations.

) I L	, GAS	OR	WATER	RECORDS	L	 CASING	RECORL
			· ·			 	
					 	 , 	

Formation	Content	From	То	Size	Put in	Pulled out
				8-578**	227	None
				5-1/2"	4290'	533.57'
	,— 					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Dumped sand to 4080' and 5 sacks cement. Shot casing at 2500',1100',1000',600' and 500'. Pulled 17 joints of 5-1/2" casing. Squeezed well with 2 sacks hulls 15 sacks gel, 50 sacks cement, 10 sacks gel, 1 sack hulls, released plug and pumped 150 sacks 60/40 pozmix cement with 6% added gel. Maximum pressure was 100 psi and zero shutin.

Name of Plugging Contractor Rockhold Engineering, Inc. License No. 5111

Address Box 698, Gt. Bend. Ks. 67530

COUNTY OF Barton STATE OF Kansas

James W. Rockhold (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and

the log of the above-described well as filed that the same are true and correct, social in the God NN

(Signature)

James W. Rockhold

(Address) Box 698 Gt Bend Ks 67530

SUBSCRIBED AND SWORN TO before me this Lotheray of

Windida Katoria

IONA M. LEATHERMAN My Commission expires:

| Barton-County, Kansas Barton-County, Kansas

		C						(
KANSAS DRILLERS LOG								Ì	s. 17 T. 18S R. 29W E		
API No. 15 - 10/ - 2038 7.0000 Loc. SE SW SE											
Operator			Nun	iber					County _		
PICKRELL DR	ILLING COMPA	ANY			· · ·				r	640	Acres H
205 LITWIN BLDG., WICHITA, KS. 67202											- 60
Well No. Leose Home 1 REIFSCHNEIDER "D"											
Footage Location					···					-+-{	\bigcirc
feet fro Principal Contractor	n (N) (S) line		Geolog		from (E) (W)	line				160	
PICKRELL DRILLING COMPANY CLAUD L. SHEATS JR.										<u> </u>	60
6-04-79				530	P.B.T.D.				Locate well correctly 2821		
Date Completed 7-10-79			Oil Purchaser NCRA						рг <u>2823</u> кв <u>2826</u>		
			1107		RECORD					•	
Report of all stri	ngs set — surface,	intermedia	ite. pr				··	·			· · · · · · · · · · · · · · · · · · ·
Purpose of string	Sixe hole drilled	Size casing	set	/eight lbs/ft.		Γ	Type cei		Sack		Type and percent
							- 1,500 001			- -	odditives
Surf. casing	Surf. casing 8		8" 2		227'				165sx		
Prod. casing		5½"	4		4290'				125sx		
			_							İ	
										1	
	LINER RECOR	RD						PERFORA	TION RI	CORD	
Top, ft.	Bottom, ft.	Sock	s ceme	ent	Shots	per 1	ft.		& type		Depth interval
TUBING RECORD					4 [DP	<u> </u>		4136-4141
Size Setting depth Pac							DP			4174-4178	
2 3/8"	4242										
					CEMENT SQL	JEE2	ZE RECO	RD	7		
	Amou	nt and kind	of ma	teriol used				- .	<u> </u>	Depth i	nterval treated
			<u>-,</u>						 		
	<u></u>		16	ITIAL PRO	DUCTION		· · · · · · · · · · · · · · · · · · ·		<u></u>		
Date of first production		Produc			ng, pumping, go	ıs lift	t, etc.)				
7-17-79	Oil			Pumpir							
RATE OF PRODUCTION PER 24 HOURS	1		bbis.	Gas	M	CF	Water	no wat	er bbla.	Gas-oil ,	ratio CFPB
Disposition of gas (vente	d, used on lease or so	old)						ng Interval	s)	*	
	· · · · · · · · · · · · · · · · · · ·						1 41	36-417	0	_ بر	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If contidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

RECEIVED STATE CORPORATION COMMISSION

APR 2.2 1985 4-22-85 CONSERVATION DIVISION Wichita, Kansas

•	☐ New Completion	□ Workover	
Oil Company			Lease Beilschneider State Kandar
	-227 Ban of 878 WI		2. 20387.0000
	3550 ESTIMATED T.O. 2-4136-4141 \ Lans. Pero 4257 PBTD (Loggers) - 4290 Base SX" 14.0 # W - 4630 RTD	\$1	RECEIVEL: ATE CURPORATION COMMONIL UM APR 2 2 1985 21-72-85 CONSERVATION DIVISION Wichita, Kansus
		Tbg Csg	te of Tally

BAKER SERVICE TOOLS - TALLY PAD