STATE OF KANSAS STATE CORPORATION COMMISSION

Make Required Affidavit

Give All Information Completely

		(15-101-2	0521.00	XX
WELI	PLUGGING	RECORD			
L	ane	Cour	ity. Sec.	17 Two 18	S Rge. 29WE/V
Locatio	on as "NE/			ge from 1:	
Moduli	,,,			G	SE SE NW
Lease (wner pick	cell Dri	lling Com	nanv	<u> </u>
Lease N	Name Reif	schneide	r 'C'	We	11 No.]
				e 205. Wic	hita, KS 67202
					r Dry Hole)
		-		·	Dry Hole
Date We	ell comple	ted			3-18 198
	tion for		filed		3-18 198
Applica	tion for	plugging	g approved		3-18 ¹⁹ 8
Pluggin	g commenc	ed			3-18 ¹⁹ 8
	g complet				3-18 19 <u>8</u>
Reason	for aband	onment o	of well or	producing	g formation
					Dry Hole
If a pr	oducing w	ell is a	abandoned,	date of	last production
					19
					ion Division or
				mmenced?_	
				Bal thazor	
			ottom	_Total Del	oth of Well 4625
ter, oil	and gas	iormatic	ons.		
			, 		CASING RECORD
NTENT	FROM	то	SIZE	I'UT IN	. PULLED OUT
		<u> </u>	8 5/8"	206 KB	None
		<u> </u>			
			<u> </u>	<u> </u>	
 				<u> </u>	
	<u> </u>	l	<u> </u>	L	
					ere the mud flu
_				hold. I	f cement or other
	ame and de	pth pla	\mathtt{ced} , $\mathtt{from}_{\mathtt{_}}$	 	feet to
et				 	· · · · · · · · · · · · · · · · · · ·
				· · · · · · · · · · · · · · · · · · ·	
				<u></u>	
	······				
ı S/BP					
ompleted	6:30 a.m.	on 3-18	3-81		
 					
					
					
	<u> </u>				NHSS1031
				·	· · ·
	•		- DA 007 - C	4.3.2	L N

Mail or Deliver Report to	Locatio	on as ''NE/	CNW 1 SW 1	" or foota	ge from li	ines				
Conservation Division	- 					SE SE NW				
State Corporation Comm. 245 North Water		Lease Owner pickrell Drilling Company Lease Name Reifschneider 'C' Well No. 1								
Wichita, KS 67202		Lease Name Reifschneider 'C' Well No.] Office Address110 N. Market, Suite 205, Wichita, KS 67202 Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole								
	Date W	ell comple	et ed			3-18 1981				
		ation for		g filed		3-18 19 <u>81</u>				
			-	g approved		3-18 ¹⁹ 81				
		ng commend				3-18 ¹⁹ 81				
		ng complet		of well or	producing	3-18 1981 formation				
	Reason	TOT abanc	ionnent.	or werr or	producing	Dry Hole				
	If a p	roducing w	ell is	abandoned,	date of	last production				
						19				
Locain well correctly on above Section Plat	its ag	ents befor	e plugg	ing was co	mmenced?					
Name of Conservation Agent who						oth of Well 4625				
Producing formation Show depth and thickness of a		pth to top I and cas		ottom	rotal_boj	oth of Well 4025				
billow depth and threamess of a	ri water, or	I and bub	TOTMGET	one ,						
OIL, GAS OR WATER RECORDS			<u> </u>			CASING RECORD				
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	. PULLED OUT				
				8 5/8"	206 KB	None				
			 	ļ						
		 	 	 	 					
		 	 	 	 	 				
60 sx at 840 30 sx at 200) '	,								
20 sx at 40'	e - completed	6:30 a m	on 3-1	R_R1						
<u> </u>	. compreted	0.00 0.111	011 5 1							
						Wission				
(If additional Name of Plugging Contractor	description Pickrell D			e BACK of	this shee	1981 1 7-8]				
					The Marie	0.4.510.5				
STATE OF Kansas	COIN	TTY OF	ر ما ا		$V = 1.3 \cdot \gamma_{\rm s}^{-1}$	[
STATE OF Kansas C. W. Sebits				gwick www.xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx		ss. wner or operator				
of the above-described well, b			on oath	, says: '	That I hav	e knowledge of				
the facts, statements, and mat as filed and that the same are	tters herein e true and co	contained orrect. S	and the	log of	Re above-d	escribed well				
	(Sig	nature) 🚄	/What	XXXX	()15					
			.O N. Ma	rket. Suit	e 205, Wic	hita, KS 67202				
SUBSCRIBED AND SWORN TO E	pefore me thi	s <u>25th</u>	day		Address) h	, 1981				
	<u> </u>		Jana	Lea &	Chrew	us)				
My commission expires pec	ember 9, 198	2	√ Ja	na Lea Sch	neweis No	tary Public.				
e de la companya de l		. :								

			\circ		KA	NSAS			\circ				
1	WELL COMPLET DRILLER'S LOG	ION REPORT	ANI	•					s	171	. <u>18</u> S	R. 29W W	
\supset	'API No. 15 —_	101		20,	521 -000	Ó			1	.oc		NW	
	Operator County Latte												
	Pickrell Drilling Company									640 Acres N			
	Address 110 N. Market, Suite 205, Wichita, Kansas 67202									16		500	
	Well No. Lease Name Reifschneider 'C'												
	Factage Location feet from	(N) (S) line			feet	from (E)	W) line						
	Principal Contractor Pickrell Drill		•	Geolo	gist Jay M					- 15			
	Spud Date	Date Completed		Total	Depth		.T.D.			Lo	cate well	correctly	
\cap	3-6-81	3-18-81			4625'.				E	lev.: Gr	2826) `	
	Directional Deviation Oil and/or Gas Purchaser								e <u>282</u>	<u>8'</u> .	св 2831'		
				<u> </u>	CASING	RECORE)			 ·			
	Report of all strin	gs set — surface,			·								
	Purpose of string	Purpose of string Size hole drilled Size		Size casing set (in O.D.) Weight lbs/ft. Se		Setting d	etting depth Type ceme		ment	Sacks		Type and percent additives	
			8 5/	/8"		206'K	В			140 s	X		
								_					
0													
												·	
	LINER RECORD PER									RFORATION RECORD			
	Top, ft. Bottom, ft. S				Sacks cement		Shots per ft.		Size	Sixe & type		Depth interval	
_		TUBING RECO	RD										
ر ا	Size Setting depth Packer set at												
		A	CID, F	RACTI	JRE, SHOT,	CEMENT	SQUEE	ZE REC	ORD	1			
\neg	Amount and kind of material used Depth interval treated									erval treated			
		<u>.</u>									 	littere.	
										Typs SION			
	INITIAL PRODUCTION									MR 27 1981			
										3-27-810N			
	Date of first production Producing method (flowing, pumping, gas lift, etc.)								js				
	RATE OF PRODUCTION PER 24 HOURS	Oil	•	ЬЫ	Gas		MCF	Water		bbis.	Gas-oil ra	rtio CFPB	
0	Disposition of gas (venter	d, used on lease or s	iold)	الوي	-· I			Produc	ing interval		<u> </u>	<u> </u>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

	Date			_	,			
		1861 '	March 25		•			
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	anntongi	κ .		_				
	DAP	THE STATE OF THE S	T .		Date Received			
-	LL RECORD.	COMPLETE WE	CESSARY, TO	USE ADDITIONAL SHEETS, IF NE				
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			•					
			<u> </u>					
					* IISe#*			
				#, ISIP 1141#, FSIP	31#-31#° EEP 31#-47			
					D2T #d, 4573'-4595, DST #d, 4573'-4595,			
				3011 3011 3011 30	DET WY VEZSI VEDE			
				e3#-358#, FSIP 561#.	T 441 '(W %2 'M %96			
				1 (2% 011, VSO & MCW (2% 011,	1781 '(W %91 'M %64			
				62' 0 & MCW (7% oil, SO & MCW (5% oil,	179 (M %67 'M %79			
			i.	90" SI), rec. 60'	ε γd bəwoffoł wofł			
				•	DST #3, 4272-4310, ("O" ring leaked re			
				3011 6011 6011	0151 CLCV C# 13d			
					3I#-36#° ESIb 47#°			
			!		SO, 20CW' IEb 3T#-3			
dese dees(-1737)	nsiqqississiM LTD			tool wk b died, rec.	Mk b died – flushed DST #2, 4168-90 (Lk			
7521-78997	Fort Scott			100 1100 1100 1100 (3	71) 00 091V C# ISG			
d390(-1256)	Stark B/Kansas City			•#077T JIC •#	7220#, FFP 210#-242			
3860(-1129 3860(-1129	gaisas. Jact2			SM' IEb t\#-It\\#' ISIH	'007 & [io '1 .ɔ≘ʏ			
3914(-1083	Неериег			.06090908 (b	SJ) 99-8314 'I# TSO			
БЕРТН	MAM	МОТТОЯ	40T	TION, CONTENTS, ETC.	FORMATION DESCRIP			
	OR OTHER DESCRIPTIVE	Show all important zones of pavosity and contents thereof; cored intervals, and atili-stem tests, in- cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
KERS, LOGS RUN,	SHOW GEOLOGICAL MAR	MEFF FOG						
		Mes a 281 TI. 2						
		1 Reifschneider 'C'						
у Ноје	70	Pickrell Drilling Company Well No. Lease Name						
:	DESIGNATE TYPE OF C			, a camo	Operator Convoid			