

15-10-20158.0000

FORM CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

WELL PLUGGING RECORD

Lane _____ County, Sec. 16 Twp. 18S Rge. (X) 30 (W)

Location as "NE/CNW&SW" or footage from lines C SW SW

Lease Owner Abercrombie Drilling, Inc.

Lease Name SHULL Well No. #1

Office Address 801 Union Center, Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed December 6, 1975

Application for plugging filed (verbally) December 6, 1975

Application for plugging approved (verbally) December 6, 1975

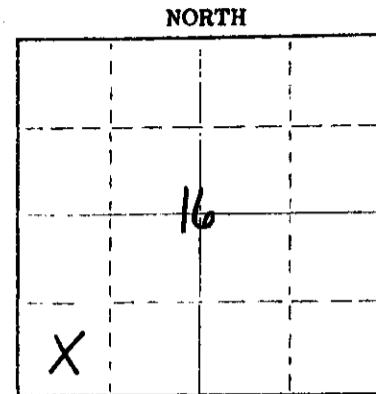
Plugging commenced December 6, 1975

Plugging completed December 6, 1975

Reason for abandonment of well or producing formation No commercial quantity of oil or gas encountered.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4610 feet

Show depth and thickness of all water, oil and gas formations

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	206'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

DEC 12-11-75

1st Plug was Set @ 1000' with 70 sx. cement
2nd Plug was Set @ 210' with 25 sx. cement
3rd Plug was Set @ 40' with 10 sx. cement
Plug was down @ 6:15 p.m. December 6, 1975

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

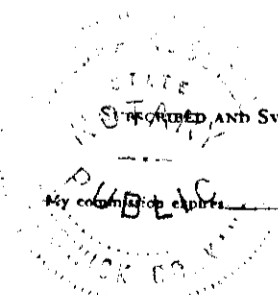
Jerry A. Langrehr-Exec. V.P. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jerry A. Langrehr
801 Union Center, Wichita, Kansas 67202
(Address)

Subscribed and sworn to before me this 10th day of December, 1975

My commission expires July 21, 1979

Sandra Russell
Sandra Russell Notary Public.



KANSAS DRILLERS LOG

S. 16 T. 18S R. 30 ^EW

API No. 15 — 101 — 20,158-0000
 County Number

Loc. C SW SW

County Lane

Operator
 Abercrombie Drilling, Inc.

Address
 801 Union Center, Wichita, Kansas 67202

Well No. #1 Lease Name SHULL

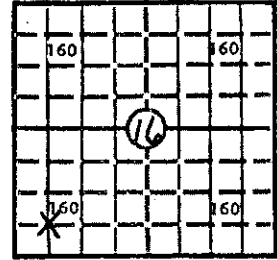
Footage Location
 660 feet from (S) line 660 feet from (W) line

Principal Contractor Geologist
 Abercrombie Drilling, Inc. Orlin Phelps

Spud Date Total Depth P.B.T.D.
 November 26, 1975 4610'

Date Completed Oil Purchaser
 December 6, 1975 None

640 Acres
 N



Locate well correctly

Elev.: Gr. 2876'

DF 2881' KB 2884'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To Surface	12 3/4"	8 5/8"		206'	Sun	175	3% ca. cl. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

12-11-75

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name **SHULL** DRY HOLE

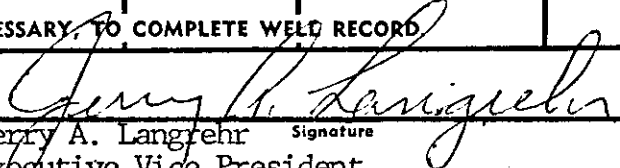
S 16 T 18S R 30 ^W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & shale	0	220	<u>ELECTRIC LOG</u>	<u>TOPS:</u>
Shale	220	470		
Sand & lime	470	999	Anhydrite	2229'
Shale	999	1595	B/Anhydrite	2247'
Shale & shells	1595	2160	Heebner	3886'
Shale & lime	2160	2234	Toronto	3914'
Anhydrite	2234	2253	Lansing	3938'
Shale & lime	2253	3865	B/KC	4327'
Lime & shale	3865	4375	Cherokee	4474'
Lime	4375	4575	Mississippi	4570'
Line & shale	4575	4610	RTD	4610'
Rotary Total Depth		4610		
<p>DST #1 (3971'-4020') 30", 45", 60", 60". Rec. 434' Mdy. wtr. 2' Asphaltic tar. IBHP 1057#; FBHP 992#; IP's 39-224#; Temp 124°.</p> <p>DST #2 (4116'-4150') (140' zone) 30", 30", 30", 30". Weak blow for 35 min. 30' OCM IBHP 833#; FBHP 674#; Flow pressures: 26-39#. Temp. 127°.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received _____



 Jerry A. Langwehr Signature
 Executive Vice President

 Title
 December 10, 1975

 Date