

15-181-21655-0000
API NUMBER 101-21655
LEASE NAME Stall # 1
WELL NUMBER # 1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

2063 Ft. from S Section Line
575 Ft. from W Section Line
SEC. 20 TWP. 18 RGE. 30 (E) or (W)
COUNTY Lane
Date Well Completed 6-24-93
Plugging Commenced _____
Plugging Completed 6-24-93

LEASE OPERATOR B+T Oil Co.
ADDRESS 132 E. Long Dighton Ks 67839
PHONE# 316-397-9874 OPERATORS LICENSE NO. 31185
Character of Well Oil Dry Hole
(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 6-24-93 (date)
by Unknown (KCC District Agent's Name).

Is ACO-1 filed? _____ if not, is well log attached? No Log Taken
Producing Formation None Depth to Top _____ Bottom T.D. 4605

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from _____ feet to _____ feet each set

Name of Plugging Contractor Allied Inc License No. _____

Address Russell Ks

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: B+T Oil Co. & Morris Oil at Dighton

STATE OF Kansas COUNTY OF Ellis Berion Morris Ks

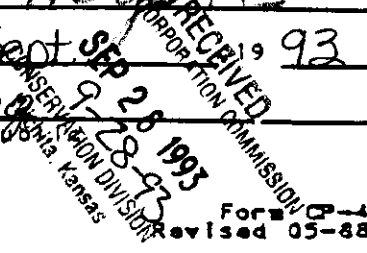
Thomas J. Younger (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

(Signature) Thomas J. Younger
(Address) Box 609 Hays Ks

SUBSCRIBED AND SWORN TO before me this 27th day of Sept 1993

Cathy Dreiling Notary Public

My Commission Expires: 7-12-97



EFFECTIVE DATE: 6-21-93

DISTRICT: 1

SEAT: Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL 101-21,655 - 0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 15 1993 ann NW-NW-SW Sec 20. Twp 18 S. R. 30. X East West

OPERATOR: License # 31185
Name: B. & T. Oil Company
Address: 132 E. Long
City/State/Zip: Richton, KS 67839
Contact Person: Brian Morris
Phone: 316-397-5874

2163 feet from South line of Section
515 feet from West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane

Lessee Name: Shull Well #: 1
Field Name: Powdery Ext.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): LKC

Nearest lease or unit boundary: 477 ft
Ground Surface Elevation: 2893 feet NSI

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 100'

Surface Pipe by Alternates: 1
Length of Surface Pipe Planned to be set: 330' 200'

Length of Conductor pipe required: None
Projected Total Depth: 4,600'

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:

X well farm pond other
DWR Permit #: NA

Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

CONTRACTOR: License #: 6033
Name: Murfin Drilling
2676004

Well Drilled For: Well Class: Type Equipment:

X All ... Enh Rec ... Infield X Mud Rotary
... Storage X Best Env ... API Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other _____

If OWD; old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____

Bottom Hole Location: _____

Exp. 12/15/93

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will be in accordance with the provisions of the Kansas Oil and Gas Conservation Act.

Pusher Podney Lane
SPUD DATE 6-16-93 INIT. mlw
LENGTH SURFACE PLANNED 332
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2 @ 332 CONDUCTOR
ANHYDRITE T- 247 B- 225 ELEVATION
(4552) 6 22 1/2
TD 4605 FORMATION _____

RAN PIPE @ _____ DV TOOL _____ ALT II DONE
_____ SX _____ Y _____ N

Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
1 Anhydrite Base @ 2260 Ft. W/ 50 SX
2 1/2 Base Anhy. @ 1250 Ft. W/ 80 SX
3 1/2, 1/2 Plug @ 625 Ft. W/ 50 SX
4 Bottom Surface @ 360 Ft. W/ 50 SX
5 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN SP DATE 6-22-93 Hauling _____

TYPE OF CEMENT 6000 psi 14 FS
STARTING TIME _____ (AM/PM) DATE _____
COMPLETION TIME 6:30 (AM/PM) DATE 6-24
CEMENT COMPANY Allied

RECEIVED
STATE OIL AND GAS CONSERVATION COMMISSION
JUN 30 1993
CONSERVATION DIVISION
Topeka, Kansas