

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date04/03/89.....
month day year

Approx.
SW. NW. NW Sec ..14 Twp ..17 S, Rg ..29. XX East West

OPERATOR: License #4661.....
Name: ..GALLOWAY PETROLEUM EXPLR., INC..
Address: ...360 BROADWAY PLAZA BLDG.....
City/State/Zip: ..WICHITA.....KA..67202
Contact Person:CASEY GALLOWAY.....
Phone: ...(-316)-267-7355.....

.....4456..... feet from South line of Section
.....4950..... feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: ...5783.....
Name: ..GALLOWAY DRILLING CO., INC.....

County: ..LANE.....
Lease Name: FRED..... Well #: ..1-14.....
Field Name: ...NORTH TRAIL.....
Is this a Prorated Field? yes ..XXno
Target Formation(s): ..LANSING/FT. SCOTT.....
Nearest lease or unit boundary: ...330.....
Ground Surface Elevation: ..277.3..... feet MSL
Domestic well within 330 feet: yes ..XXno
Municipal well within one mile: yes ..XXno
Depth to bottom of fresh water:250 225.....
Depth to bottom of usable water:1300.....
Surface Pipe by Alternate: 1 ..XX2
Length of Surface Pipe Planned to be set: ..345.....
Length of Conductor pipe required: ..*****.....
Projected Total Depth: ..4700.....
Formation at Total Depth: ..MISSISSIPPI.....
Water Source for Drilling Operations:

Well Drilled For: Well Class: Type Equipment:
..XX Oil ... Inj ... Infield ..XX Mud Rotary
... Gas ... Storage ..XX Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWMO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

.....XXwell farm pond other
DWR Permit #: ...38704.....
Will Cores Be Taken? yes ..XXno
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes ..XXno
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

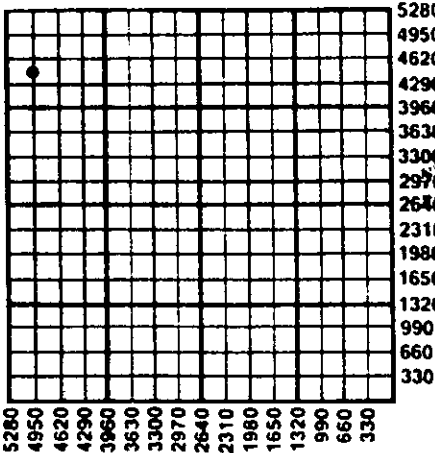
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

03/30/89

Date: Signature of Operator or Agent: Title:

CASEY GALLOWAY
PRESIDENT
CABEY G. GALLOWAY
FOR KCC USE.

API # 15- 101-21,509-00-00 ✓ DA
Conductor pipe required <u>NONE</u> feet
Minimum surface pipe required <u>250</u> feet per Alt. <u>X(2)</u>
Approved by: <u>LKH 3-30-89</u>
EFFECTIVE DATE: <u>4-4-89</u>
This authorization expires: <u>9-30-89</u>
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____



RECEIVED
CORPORATION COMMISSION
03-30-1989
MAR 10 1989

CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.