EFFECTIVE DATE: 4-28-	car .			FORM MUST BE TYPED			
_ <del></del>	<u> </u>	State of Kar NOTICE OF INTENTION		FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED			
DISTRICT # \ SGA7YesNo	Must be appe		ve (5) days prior to comm				
· · · · · · · · · · · · · · · · · · ·	• • • • • • • • • • • • • • • • • • • •	·	Smot	Fast			
Expected Spud Date	2	96 (237	''NW)NE SE SE sec	.10 Twp .18 s, Rg .30 X West			
	day			_			
	•	•	1200' fee	et from South			
30600 OPERATOR: License # Name: Murfin Drilli	o • • • • • • • • • • • • • • • • •	<u>.</u>	44Q' fe	et from East / thest line of Section			
Name: Murtin Drilli	ng Company	Inc.	IS SECTION X REGUL	AR IRREGULAR?			
Address: 250 N. Wate	er, Suite 3	00		n the Section Plat on Reverse Side)			
City/State/Zip: Wichita	KS 67202		County:Lane				
Contact Person: Scott	Robinson		Lease Name: Huseman	well #: .1-10			
Phone: (316) 267-32	41	• • • • • • • • • • • • • • • • • • • •	Field Name:Wliaca	t			
3.04	506	/	Is this a Prorated/Spa	ced field? yes no			
CONTRACTOR: License #: 300 Name: Murfin Drilli	ng Company	Inc	Target Formation(s): .	LKC, Marmaton boundary:440'			
Name:	ing company,	11101	Nearest lease or unit	boundary:			
				on:			
Well Drilled For:	Well Class:	Type Equipment:		quarter mile: yes .X. no			
Y		V		ll within one mile: yes .X no"			
.X Oil Enh Rec		.X. Mud Rotary	Depth to bottom of the	sh water: 1200' ble water: 1200'			
Gas Storage OWWO Disposal	X wildow	Cable	System Pine by Altern	ble water:			
Seismic; # of Holes		Capte	tenath of Surface Bine	ete: 1 .X 2			
Other			Length of Conductor of	pe required: None			
If OMO: old well information		• • • • • • • • • • • • • • • • • • • •	Projected Total Depth:	4600'			
Operator:				th: Miss.			
Well Name:			Water Source for Drill				
Comp. Date:				well farm pond .X. other			
·		•		• • • • • • • • • • • • • • • • • • •			
Directional, Deviated or Hor	izontal wellbor	e? yesX no	Will Cores Be Taken?:	yes .X no			
If yes, true vertical depth:			If yes, proposed zone	Page 1.5.			
Bottom Hole Location			If yes, proposed zomeceived  KANSAS CORPORATION COMMISSION				
		<u>AFFIDA\</u>	Ш	PRATION COMMISSION			
The undersigned benchu office	n that the dail	line completion and					
et. sed.	s that the drit	ting, completion and e	wentual prugging of Apply	well-will comply with K.S.A. 55-101,			
It is agreed that the follow	ing minimum req	uirements will be met:	41_	23-96			
4 Matifu the appropria	en disemine nee	ica maica da amaddina	CONSERV	23-96			
1. Notify the appropriate 2. A copy of the approx	te district off ed notice of in	ice prior to spudding tent to drill shall be	posted on each drillimic	ATION DIVISION			
3. The minimum amount of	surface pipe a	s specified below shal	be set by circulating cer	hist KS the top; in all cases surface			
pipe shall be set the	rough all uncon	solidated materials pl	lus a minimum of 20 feet i	nto the underlying formation;			
necessary prior to p		ent between the opera	tor and the district offi	ce on plug length and placement is			
		l be notified before (	ell is either plugged or	production casing is cemented in;			
				BLE WATER TO SURFACE WITHIN 120 DAYS			
I hereby certify that the sta		DISTRICT OFFICE PRIOR		and helief			
04/22/06		X	H [ / ] "				
Date:04/23/96 Sig	nature of Opera	tor or Agent:/ 🛶	M. V. Columber	Title Agent For Operator			
	FOR KCC US	F•					
	API # 15-	101-21720	) <u>000</u> 0				
	Conductor	pipe required <u>NONE</u>	feet				
		rface pipe required 2 y: <u>JK 4-23-</u>	feet per Alt. X(2)	10			
	Whi over p	7		l			
	This autho	rization expires:	0-23-96	1			
			ling not started within				
	6 months Spud date:	of effective date.)	ent:				
	l show nare:		····	ı			

- REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO	. 15										
API NO. 15- OPERATOR LEASE WELL NUMBER				_ LOCATION	LOCATION OF WELL: COUNTY  feet from south/north line of section feet from east/west line of section						
FIELD					SECTION		•				
мпмере	מסטג פט	) Telebro	רות בונומגיייו	MPI I	TO OBOUT	ON NOOT	73D	TDDD01			
NUMBER OF ACRES ATTRIBUTABLE TO WELLOTR/OTR/OTR OF ACREAGE					_ IS SECTION	ONREGU	LAK OI	IRREGU	LAK		
						CORNER BOUNDARY.					
						Section corner used: NE NW SE SW					
					PLAT	corner daed.	NE	56			
(Show	location	of the	well and	shade attr	ibutable ac	reage for pr	orated o	spaced v	wells.)		
		(Show	footage to	the neare	st lease or	unit bounda	ry line.	)	,		
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## In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.