

EFFECTIVE DATE: 10-2-96

State of Kansas

DISTRICT # V

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot: 165' N OF

Approx. NE-SE SE Sec 10 Twp 18 S, Rg 30 East

Expected Spud Date 10 01 96  
month day year

OPERATOR: License # 5393

117 1200 feet from South / XXXX line of Section

130 400 feet from East / XXXX line of Section

Name: A.L. Abercrombie, Inc.

IS SECTION XX REGULAR IRREGULAR?

Address: 150 No. Main, Suite 801

(NOTE: Locate well on the Section Plat on Reverse Side)

City/State/Zip: Wichita, KS 67202

County: Lane

Contact Person: Jerry Langrebe

Lease Name: Museman Well #: 1

Phone: 316-262-1841

Field Name: Wildcat

CONTRACTOR: License #: 30684

Is this a Prorated/Spaced Field? yes XX no

Name: Abercrombie, RTD, JR.

Target Formation(s): LKC

Well Drilled For: Well Class: Type Equipment:

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 2862 est feet MSL

XX Oil Enh Rec Infield XX Mud Rotary

Water well within one-quarter mile: yes XX no

Gas Storage Pool Ext. Air Rotary

Public water supply well within one mile: yes XX no

OWMO Disposal XX Wildcat Cable

Depth to bottom of fresh water: 100' - 180'

Seismic; # of Holes Other

Depth to bottom of usable water: 1450'

Other

Surface Pipe by Alternate: 1 XX 2

If OWMO: old well information as follows:

Length of Surface Pipe Planned to be set: 300'

Operator:

Length of Conductor pipe required: N/A

Well Name:

Projected Total Depth: 4600'

Comp. Date: Old Total Depth

Formation at Total Depth: Mussassinpp

Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes XX no

... well ... farm pond XX other

If yes, true vertical depth:

Will Cores Be Taken?: yes XX no

Bottom Hole Location:

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09-26-96 Signature of Operator or Agent: [Signature] Title: Vice President

FOR KCC USE:  
 API # 15- 101-21730 0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 300 feet per Alt. X (2)  
 Approved by: JK 9-27-96  
 This authorization expires: 3-27-97  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
KANSAS CORP DIV  
1996 SEP 27  
A  
28

10  
18  
30W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

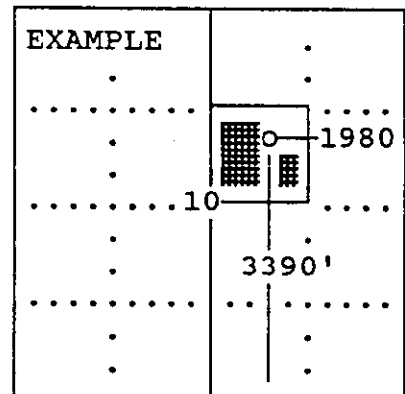
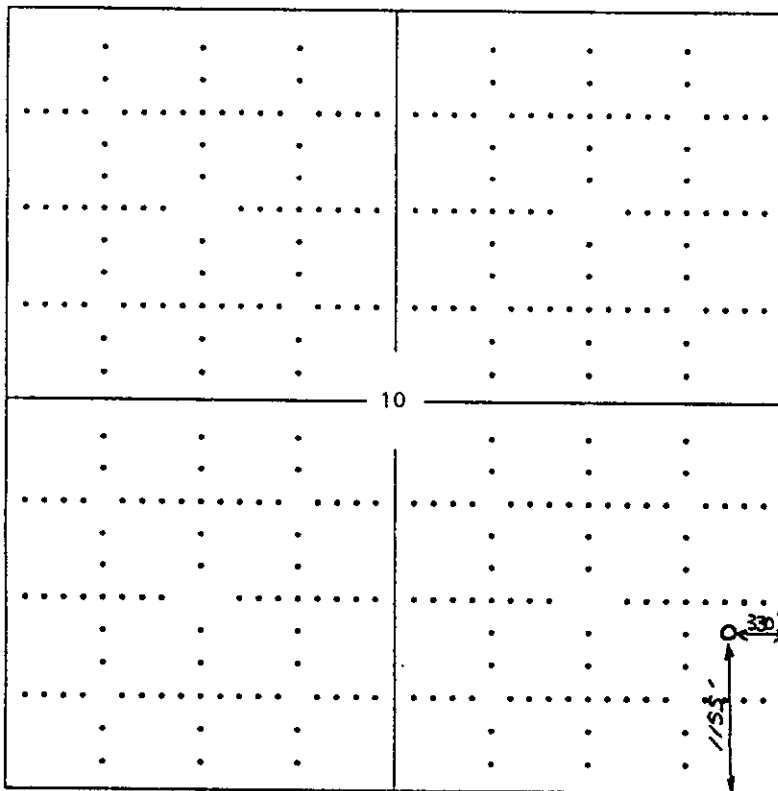
API NO. 15- \_\_\_\_\_  
 OPERATOR A. L. Abercromble, Inc. LOCATION OF WELL: COUNTY Lane  
 LEASE Huseman 1155 feet from south/~~XXXX~~ line of section  
 WELL NUMBER 1 330 feet from east/~~XXXX~~ line of section  
 FIELD Wildcat SECTION 10 TWP 18S RG 30W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.