FORM MUST BE TYPE DATE: 4-14-91 FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL Must be approved by the K.C.C. five (5) days prior to commencing well

| xpected Spud Date4-1                      | 2-91              |  | NW NW SW sec 19   | $\frac{195}{1}$ Twp .1.95, Rg $\frac{27}{X}$ West |
|---|-------------------|--|---|---|
| month                                     | day               | year   |   |   |
| and the                                   | •                 |  | 2310  | feet from South line of Section                   |
| PERATOR: License #                        | 5886              |  |   | feet from East line of Section -                  |
| Name:Chief.Dr                             | illingI           | nc   |   | ection Plat on Reverse Side)                      |
| Address:224.ED                            | ouglas#           | 530  | _   | /   |
| City/State/Zip: Wichit                    | a. KS .672        | .02  | County: Lane  |   |
| Contact Person:DQU                        |                   |  | Lease Name: Haag  | well #:1-19/.                                     |
| Phone:316262-                             | 3791              |  | Field Name:UNN  | <i>ame.d</i>                                      |
|   |                   | /  | Is this a Prorated Field?                                 | yesX no /   |
| CONTRACTOR: License #:                    |                   |  | Target Formation(s): .##                                  | 330'  |
| Name:Chief.Drill                          | inginc.           |  | Nearest lease or unit bound                               | dary: 330 ' 1/                                    |
|   |                   |  |   |   |
| Hell Drilled For:                         | well Class:       | Type Equipment: /                                | Domestic well within 330 for Municipal well within one in |   |
| Y 6:1 15:                                 | Infield           | X Mud Rotary                                     | Depth to bottom of fresh w                                | otoc. IDO   |
| X. Oil Inj<br>Gas Storage                 |                   | Air Rotary                                       | Depth to bottom of usable                                 | water: 117.5                                      |
| OWWO Disposal                             | X. Wildcat        | Cable  |   | <b>v</b> ./ .                                     |
| Seismic; # of Holes                       | PTI WILLOUGE      | ***************************************          | Length of Surface Pipe Pla                                | nned to be set:250                                |
|   |                   |  | Length of Conductor pipe i                                | equited   |
| f OWAND: old well information as follows: |                   |  | Projected Total Depth:                                    | 47.00'  |
| Operator:                                 | Operator:         |  |   | Mississippi                                       |
| Well Name:                                |                   |  | Water Source for Drilling                                 | Operations:                                       |
| Comp. Date:                               | Old Total De      | oth/   | •••   | well farm pond $X$ other                          |
|   |                   | /  | DWR Permit #:   |   |
| irectional, Deviated or Hor               |                   |  | Will Cores Be Taken?:                                     | yesX no   |
| f yes, total depth location               | :                 |  | If yes, proposed zone:                                    |   |
|   |                   | <u>AF</u> FIDAV                                  | 11T   |   |
|   |                   | NIT IUNE   | 11  |   |
|   | ms that the dril  | ling, completion and e                           | ventual plugging of this well                             | will comply with K.S.A. 55-101,                   |
| et. seq.<br>It is agreed that the follow  | ing minimum com   | uiremente will he met:                           |   |   |
| 1. The appropriate dist                   |                   |  |   |   |
| <ol><li>The minimum amount of</li></ol>   | f surface pipe as | s specified above shall                          | be set by circulating cement                              | to the top; in all cases surface                  |
|   |                   |  | us a minimum of 20 feet into                              |   |
|   |                   |  | ecessary prior to plugging;                               | agreement between the operator                    |
| 4. The appropriate dist                   | rict office wil   | l be notified before w                           | ell is either plugged or prod                             | uction casing is cemented in;                     |
|   |                   |  |   | water to surface within 120 days                  |
| •   | •                 | district office prior<br>erein are true_and_to   | the best of my knowledge and                              | belief.   |
|   |                   | ( /  |   | <sub>le.</sub> Vice President                     |
| oate:4-8-91 sig                           | gnature of Opera  | tor or Agent:                                    | as W. Thimesch  | leVICE.IIIESIUEIIC                                |
|   | FOR KCC US        |  | IIII.   |   |
| 55050.55                                  |                   | IN1-21 685                                       | ) - 0000  |   |
| RECEIVED                                  | API # 15          | pipe required                                    |   | 1_  |
| STATE CORPORATION COMMISSI                |                   |  | OO feet per Alt. ●(2)                                     | 12  |
| 4-9-91                                    | Approved by       | y: MRW 4-9-9                                     | 77  | 123   |
| APR 0.9 1991                              | EFFECTIVE (       | DATE: <u>4-14-4</u><br>rization expires:         | 10-9-91   |   |
|   |                   |  | ling not started within                                   | i i   |
| CONSERVATION DIVISION Wichita, Kansas     |                   | of effective date.)                              | ĺ   | 1,  |
| wichita, izansas                          | Spud date:        | Age  | ent:  | 143   |
|   |                   |  |   |   |
|   |                   | REMEMBER   | TO:   |   |
|   |                   |  | with Intent to Drill;                                     | حوا   |
|   | •                 | orm ACO-1 within 120 o<br>ibution plan according | lays of spud date;  | [ <del>]</del>                                    |

- Notify appropriate district office 48 hours prior to workover or re-entry;

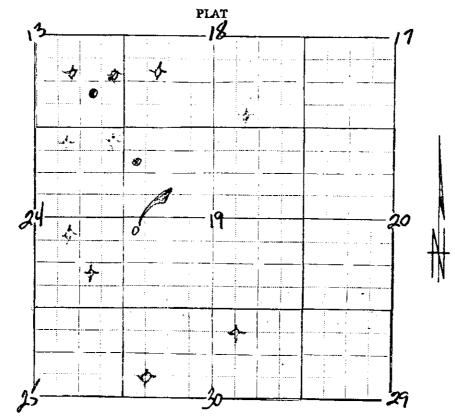
- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

| OPERATOR    | Chief Drilling, Inc.       | LOCATION OF WELL:            |
|-------------|----------------------------|------------------------------|
| LEASE       | Наас                       |                              |
| WELL NUMBER | R#1-19                     | 4950 feet west of SE corner  |
| FIELD       | Wildcat                    | NW/4 Sec. 19 T 19S R 27W E/W |
| NO. OF ACRE | ES ATTRIBUTABLE TO WELL 10 | COUNTY Lane                  |
| DESCRIPTION | OF ACREAGE                 | CORNER BOUNDARY.             |
| _           |                            |                              |

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

| I hereby certify that the statements made herein are true and to the best of my knowledge and belief. |
|---|
| Signature of Operator or Agept state It August 1  |
| Date 4-8-91 Title Douglas W. Thimesch, Vice President   |