

K.C.C. Wichita

Fax: 316-337-6211

Sep 2 1999 11:33

P. 02/05

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

FOR KCC USE:

EFFECTIVE DATE: 9-8-99

DISTRICT # 1

SSAT... Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date September 7, 1999  
month day year

Spot E/2 NW/4 Sec. 19.. Twp 19.. S, Rg 27.. East  
3300 feet from east line of section  
3960 feet from south line of section  
15 SECTION REGULAR  IRREGULAR

Name: Belport Oil, Inc.  
Address: P.O. Box 14123  
City/State/Zip: Tulsa, OK 74159-1123  
Contact Person: George L. Deavenport  
Phone: (516) 584-8589

CONTRACTOR License # 5184  
Name: Shields Drilling Company, Inc.

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield ...  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
 GWO ... Disposal ...  Wildcat ... Cable  
 Seismic; ... # of Holes ... Other  
 Other

If GWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, true vertical depth:  
Bottom Hole Location:

(NOTE: locate well on the Section Plot on Reverse Side)  
County: Lane  
Lease Name: Habiger Well #: NW 1/4  
Field Name: Wildcat  
Is this a Prorated/Spaced Field? ... yes  no  
Target Formation(s): Kansas City  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 2,731' feet MSL  
Water well within one-quarter mile:  yes ... no  
Public water supply well within one mile:  yes ... no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 150'  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 200-300'  
Length of Conductor pipe required: 4800'  
Projected Total Depth:  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
XX well ... farm pond ... other  
(APPLY FOR FROM DWR)  
Will Cores Be Taken: ... yes  no  
If yes, proposed zones:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/3/99 Signature of Operator or Agent: [Signature] Title: President

FOR KCC USE:  
API # 15- 101-21769 0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt.   
Approved by: [Signature]  
This authorization expires: 3-3-2000  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud Date: Agent:

Rec'd  
9-2-99

REMEMBER TO:

- file Drill Pls. Application (form GDP-1) with intent to drill;
- file Completion Form ACO-1 within 120 days of spud date;
- file acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- obtain written approval before discussion or interfering with water.

19  
19  
2705

K.C.C. Wichita

Fax:316-337-5211

Sep 2 '99 11:34

P.05/05

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

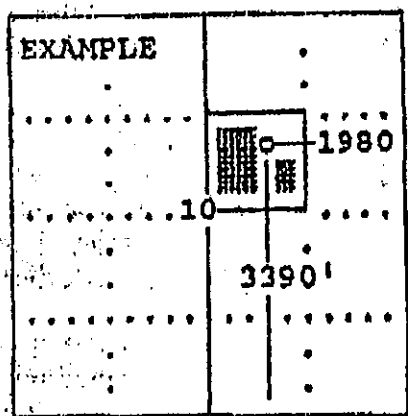
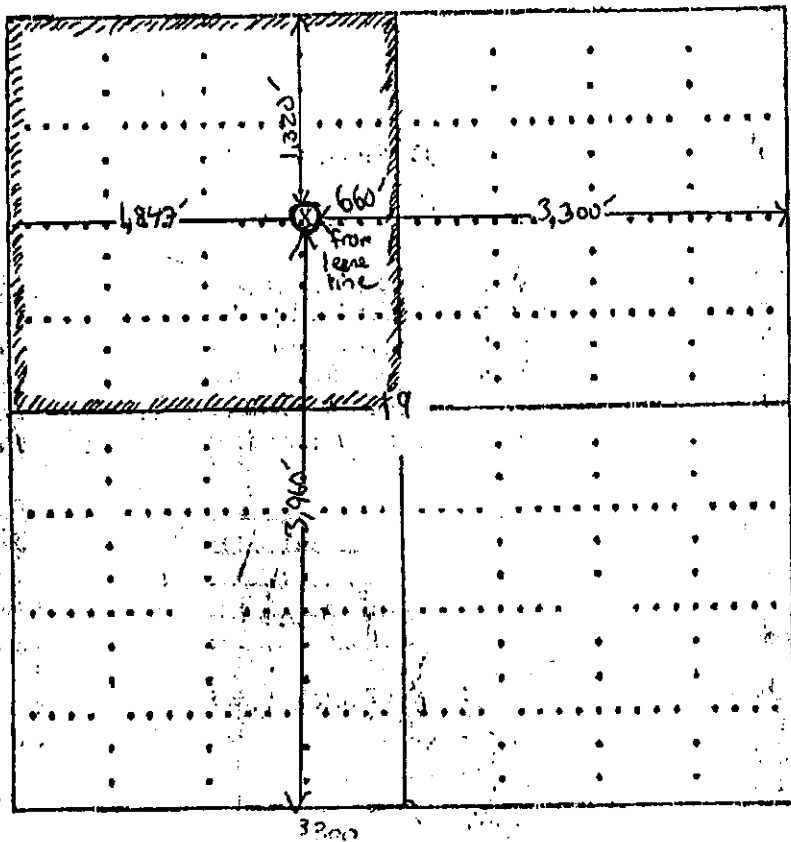
API NO. 15- \_\_\_\_\_  
 OPERATOR Belpart Oil, Inc  
 LEASE Habiger  
 WELL NUMBER NW #1  
 FIELD Wildcat

NUMBER OF ACRES ATTRIBUTABLE TO WELL .160  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ NW

LOCATION OF WELL: COUNTY Lane  
1,320' feet from ~~XXXXX~~/north line of section  
3,300' feet from east/~~west~~ line of section\*\*  
 SECTION 19 TWP 19S RG 27W  
 \*\*1,847' FWL, 3,300' FEL since section irregular EW  
 IS SECTION \_\_\_\_\_ REGULAR or XX IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT Surveyed from both NW corner & NE corner of 19

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.