1-17-95

## TO DRILL

FORM C-1 7/91

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ISTRIC	T #	<u>4</u>	,					MOT	TICE	QF	INTE	NTION	T
CAO	<b>V</b>	7				 	4	A			41.		

FORM MUST BE SIGNED ALL BLAKKS HUST BE FILLED

Expected Spud Cace JR 18 95  month day year  A767  Bane: A1601: Exploration, Inc.  BACTION: Exploration, Inc.  BACTION: MATRICE, SULFOILOR JRC.  Contact Person. RICKY, Militor X, KS 67202  Expected Spud Cace will an the Section Plate on Reverse Side County: License & Management of the Section Plane: (13) 207-4373  Entitle Person. RICKY, Militor X, KS 67202  Contact Person	SGA7Yes.V.No	Must be approved by	the K.C.C. five	(5) days prior to commencing well	
Month of the properties of the	Expected Sould Base J	an 18	95	Spet SW SE NW 18 - 19	So no 27W — East
SCHARGE License # 4767  Hans: Ritchie Exploration, Inc.  1040 feat from bear (with ine of Section 1040)  1040 feat from bear (with ine of Section 1040)  1054 feat from bear (with ine of Section 1040)  1054 feat from bear (with ine of Section 1054)  1055 feat from bear (with ine of Section 1054)  1055 feat from bear (with ine of Section 1054)  1056 feat from bear (with ine of Section 1054)  1056 feat from bear (with ine of Section 1054)  1056 feat from bear (with ine of Section 1054)  1057 feat feat seems (with ine of Section 1054)  1057 feat feat seems (with bear of Section 1054)  1057 feat feat seems (with bear of Section 1054)  1057 feat feat feat seems (with bear of Section 1054)  1058 feat feat seems (with bear of Section 1054)  1069 feat feat feat seems (with bear of Section 1054)  1060 feat feat feat seems (with bear of Section 1054)  1060 feat feat feat seems (with bear of Section 1054)  1060 feat feat feat seems (with bear of Section 1054)  1060 feat feat feat seems (with the feat seems (with feat seems (with bear of Section 1054)  1060 feat seems (with information as follows: posterior of Section 1054)  1060 feat seems (with information as follows: posterior of Section 1054)  1060 feat seed (with information 1054)  1060 feat seems (with information 1054)  1060 feat seed (with information 1054)  1060 feat seems (with in				An	.~s, xg f.t!! X_ West
Address: 12.3 N. Market, Sults 1000  City/state/Zip: Wilchitz, KS. 57202  Counter Person: BOCKY, Milford  Phone: (315) 25-4275  CONTRACTOR: Licenses #: White # Ellis   Lease Market   Lea			,01.	2293 feet from South //	North line of Section
Address: 123.N. MERCRET, SUITE 1000  City/State/Zip: Wilchitz, KS. 57202  Counted Person: BOCKY, Milfox C.  Phone: (315) 257-4475  Field Rame:  1 to this a Prorected/Space field Marry, Cher N.  Well Drilled For: Well Class. Type Equipment:  Well Drilled For: Well Class. Type Equipment:  Coil Ech Rac Infield Nud Retary  San Storage Pool Est. Air Retary  Gas Office Other Langth of Burface Pipe Planmed to be set. 200  Gas Storage Pool Est. Air Retary  Gas Office Other Langth of Endeate Surface Pipe by Aircreate.  Gas Office Other Langth of Endeate Surface Pipe Projected Total Depth Miss Campbell Miss Compared Total Depth Miss Campbell Miss	OPERATOR: License #	4767		1640 feet from East	West line of Section
Address: 125. N. Market, Suite 1000  contact Person: ROCKY, Milford.  contact Person: Rocky, Milfor	Mama, Kitchie	Exploration, in	nc.	IS SECTION REGULAR X IRREGU	LAR?
county. Lines. Keep. While A. Ellis   Lease same MAUGHLIN   Well s: 1.	Address: 125 N. M	arket, Suite 1	000	<del></del>	
tentext Person: MGCGY 911 FOXO.  Lease Name: MANUGILI. will s	City/State/Zip: Wic	hita, KS 67202			
Second	Contact Person: . ROC	ky Milford		Lease Mane: Maughin wel	l #:
In this s Prorated/Spaced first Marm, yes no note of the series of the	Phone: (316) 26	7-4375		Field Name:	
Coll Enh Rec Infield X Mud Retary  Gas Storage Pool Est. Air Rotary  Depth to bottom of usable water: 1200.  Gas Storage Pool Est. Air Rotary  Depth to bottom of usable water: 1200.  Gas Storage Pool Est. Air Rotary  Depth to bottom of usable water: 1200.  Gas Storage Pool Est. Air Rotary  Depth to bottom of usable water: 1200.  Gas Storage Pool Est. Air Rotary  Depth to bottom of usable water: 1200.  Gas Storage Pool Est. Air Rotary  Depth to bottom of usable water: 1200.  Gas Storage Pool Est. Air Rotary  Depth to bottom of usable water: 1200.  Length of Conductor pipe required: 200.  Gas Depth to bottom of usable water: 1200.  Length of Conductor pipe required: 200.  Length of Conductor pipe required: 200.  Gas Depth to bottom of usable water: 1200.  Length of Conductor pipe required: 200.  Length of C				Is this a Proreted/Spaced Field?	yes X no
Coll Enh Rec Infield X Rud Rotary  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Length of Conductor pipe required to set.  Gard Total Depth July Storage Pipe Planned to be set.  Gop-rator. Formation at Total Depth July Storage Projected Total Dep	CONTRACTOR: License #:	White & Elli	5	Target Formation(s): L/KC, Marn	i, Cher, Miss
Coll Enh Rec Infield X Rud Rotary  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Length of Conductor pipe required to set.  Gard Total Depth July Storage Pipe Planned to be set.  Gop-rator. Formation at Total Depth July Storage Projected Total Dep	Name:	• • • • • • • • • • • • • • • • • • • •		Nearest lease or unit boundary:	30 . 347?
Coll Enh Rec Infield X Rud Rotary  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Gas Storage Pool Ext. Air Rotary  Bepth to bottom of usable veter: 1200.  Length of Conductor pipe required to set.  Gard Total Depth July Storage Pipe Planned to be set.  Gop-rator. Formation at Total Depth July Storage Projected Total Dep				Ground Surface Elevation:4.1.5	1 feet MSL
OMNO Disposal X Widdest Cable  Seisnic; # of Holes Other  Seisnic; # of Holes Other  Cher Length of Surface Pipe Planned to be set; 200'  Cher Length of Surface Pipe Planned to be set; 200'  Cher Length of Surface Pipe Planned to be set; 200'  Composition:  Compositio	Well Drilled For:	Well Class: Typ	e Equipment:	water well within one-quarter mile:	yes 🕰 . no
OMNO Disposal X Widdest Cable  Seisnic; # of Holes Other  Seisnic; # of Holes Other  Cher Length of Surface Pipe Planned to be set; 200'  Cher Length of Surface Pipe Planned to be set; 200'  Cher Length of Surface Pipe Planned to be set; 200'  Composition:  Compositio	Y		Z	Public water supply well within one mi	le: yes X. no
Salund: # of Holes Other Length of Surface Pipe by Alternate: 1 X 20 then Salund: # of Holes Other Length of Surface Pipe Planned to be set: 200' Length of Conductor pipe required; 4550' Derector: Forestina st Total Depth: MISS.  Well Name: Source for Drilling Operations: Old Total Depth Water Source for Drilling Operations: Outperctional, Deviated or Horizontal wellbore? yes X no Will Cores Be Taken?: yes X no off yes, true vertical depth: 1 fare pond X other DMR Permit #; yes X no off yes, true vertical depth: 1 fare pond X other DMR Permit #; yes X no off yes, true vertical depth: 1 fare pond X other DMR Permit #; yes X no off yes, true vertical depth: 1 fare pond X other DMR Permit #; yes X no off yes, true vertical depth: 1 fare pond X other DMR Permit #; yes X no off yes, true vertical depth: 1 fare pond X other DMR Permit #; yes X no off yes, true vertical depth: 1 fare pond X other DMR Permit #; yes X no off yes, true vertical depth: 1 fare pond X other DMR Permit #; yes X no off yes, true vertical depth: 1 fare pond X other DMR Permit #; yes X no off yes, true vertical depth: 1 fare pond X other DMR Permit #; yes X no off yes, true vertical depth: 1 fare pond X other DMR Permit #; yes X no off yes, true vertical depth: 1 fare pond X other DMR Permit #; yes X no off yes, true vertical depth: 1 fare pond X other DMR Permit #; yes X no off yes X no o				Depth to bottom of fresh water:	/80
Other Other Conductor pipe required Length of European Pipe Planned to be set; AND conductor pipe required Length of Conductor pipe required Length of Conductor pipe required Conductor pipe required Length of Conductor Development Length of Conductor pipe required Length of Conductor Development Length Length Conductor Development Length Length Conductor Development Length Length Conductor Development Length Length Conductor Development Length Conductor Deve	Ges Storage	Pool Ext		Depth to bottom of usable water:	/45O
Country old well information as follows:  Operator:  Operator:  Operator:  Operator:  Operator:  Operator:  Operator:  Out to tal Depth  Water Source for Drilling Operations:  Velt Name:  Velt Name:  Velt Same:  Velt Same:	·		Cable	Surface Pipe by Alternate:	1 .X. 2
Operator: Operator: Operator: Operator: Formation at Total Depth: MISS  Water Source for Drilling Operations: Out Dete: Old Total Depth  DUM Permit 8:  DUM Permit 8:  Operational, Deviated or Horizontal wellbare? yes X no Off yes, true vertical depth: Operational, Deviated or Horizontal wellbare? yes X no Off yes, true vertical depth: Operational, Deviated or Horizontal wellbare? yes X no Off yes, true vertical depth: Operational Deviated or Horizontal wellbare? yes X no Off yes, true vertical depth: Operation Hole Location  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this Wellympt, Comply with K.S.A. 55- OUT, etc., e				Length of Surface Pipe Planned to be	set: .2.00
Operator:  Well Name:  Comp. Date:  Old Total Depth  Water Source for Drilling Operations:  well name:  Old Potal Depth  Water Source for Drilling Operations:  well fare pond in other  DWR Permit #:  well fare pond in other  DWR Permit #:  Will Cores Be Taken?:  yes . X no  Will Cores Be Taken?:  Yes . X no  If yes, true vertical depth:  If yes, proposed zone:  AFFIDAVII  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well/well, possibly with K.S.A. 55-  101. et. seq.  1. Botify the appropriate district effice prior to spudding of well;  2. A copy of the appropriate district effice prior to spudding of well;  3. The sinfame meant of surface pipe as specified below shall be set by circulating ping;  3. The sinfame meant of surface pipe as specified below shall be set by circulating ping;  All the well is dry hole, an agreement between the operator and the district office en plug length and placement is macessary prior to plugging.  5. The appropriate district effice will be notified before well is either plugged or production casing is comented in;  6. If the well is dry hole, an agreement between the operator and the district office en plug length and placement is necessary prior to plugging.  5. The appropriate district effice will be notified before well is either plugged or production casing is comented in;  6. If AM ALTERATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM SELOM ANY USABLE WATER TO SURFACE WITHIN 120 DAYS  OF STUD DATE. IM ALL CASES, SUTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTIAN.  In the substance of Operator or Agent.  While completed the production orders;  Notify appropriate district office AB houre prior to workover or re-entry;  Subsite Plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting asit water.			**********	Length of Conductor pipe required:	50'
Well Name:  Comp. Date:  Only Determined and More and Mor				Formation of Total Books Mics	( Y.Y
DMR Permit 8:  DMR Demit 8:  DMR Demit 8:  DMR Permit 8:  DMR Permit 8:  DMR Demit 8:  DMM DMR DMR DMR DMR DMR DMR DMR DMR DMR	·			· · · · · · · · · · · · · · · · · · ·	
Directional, Deviated or Horizontal wellbors? yes X no  If yes, true vertical depth:					
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well-off. Emply with K.S.A. 55-  10. et. seq.  1. Notify the appropriate district effice prior to spudding of well;  2. A copy of the appropriate district effice prior to spudding of well;  3. The aininum mount of surface pipe as specified below shall be set by circulating committee the type in all cases surface pipe shall be set through all uncansel dated materials plus a shiftmm of 20 feet into the prior to plugging.  5. The appropriate district effice will be notified before well is either plugged or production casing is casented in;  6. If Ath well is dry hole, an agreement between the operator and the district effice on plug length and placement is considered affice will be notified before well is either plugged or production casing is casented in;  6. If AM ALTERATE II CONVILETION, PRODUCTION PIPE SHALL BE CENEBREE FROM SELON ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL SAMES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CENEBRIES.  1. A copy of the spread of the set of spread of the best of spread of the state of the set of spread of the state of the set of the state of the state of the set of spread of the state of	•				•
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this unit with K.S.A. 55-101, et asq.  15. Notify the appropriate district effice prior to spudding of well;  2. A copy of the approved natice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating comment; to the top; in all cases surface pipe shall be set through all uncansolidated materiate plus a minimum of 20 feet into the indeflying formation;  4. If the well is dry hole, an agreement between the operator and the district office an plug length and placement is necessary prior to plugging;  5. The appropriate district effice will be notified before well is either plugged or production casing is comented in;  6. If AR ALIEMANE II COMPLETION, PRODUCTION PIPE SHALL BE CENCENTED FROM SELON ANY USABLE MATER TO SURFACE WITHIN 120 DAYS OF SPU DATE. IT ALL LASKE, BUTLEY DISTRICT OFFICE PRIOR TO AMY CENCENTING.  1. The appropriate district effice will be notified before well is either plugged or production casing is comented in;  6. If AR ALIEMANE II COMPLETION, PRODUCTION PIPE SHALL BE EXEMPTED FROM SELON ANY USABLE MATER TO SURFACE WITHIN 120 DAYS OF SPU DATE. IT ALL LASKE, BUTLEY DISTRICT OFFICE PRIOR TO AMY CENCETTION.  1. Approved by: District office will be notified before well is either plugged or production casing is comented in;  APPLY 15. Lot - 21673-000  Conductor pipe required DOOPE Freet  Hinisum surface pipe required DOOPE Freet  Hinisum surface pipe required Apply Control Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe	Directional, Deviated or	Horizontal wellbore?	yesX no	Will Cores Be Taken?:	yes X no
The undersigned hereby affirms that the drilling, completion and eventual plugging of this uniformly comply with K.S.A. 55-101, et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district affice prior to spudding of well;  2. A copy of the appropriate district affice prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating dement; to the top; in all cases surface pipe shall be set through all uncansalidated materials plus a minimum of 20 feet into the minimum driving into the plugging;  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district effice will be notified before well is either plugged or production casing is commend in;  6. If AN ALTERIATE II COMPLETION, PRODUCTION PIPE WALL BE CREATEDED FROM EXAMPLE WARE TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CENENTIES.  1 hereby certify that the statements made herein are true and to the best of my knowledge and belief.  2 Approved by: Drue 1-12-75  3 Signature of Operator or Agent: All All All All All All All All All Al	If yes, true vertical de	sth:			
2. A copy of the approved natice of intent to drill shall be posted on each drilling right.  3. The minimum amount of surface pipe as specified below shall be set by circulating commit to the top; in all cases surface pipe shall be set through all uncansolidated materials plus a minimum of 20 feet into the implementation;  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is comented in;  6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM SELON ANY USABLE MATER TO SURFACE WITHIN 120 DAYS OF SPUB DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.  6. In hereby certify that the statements made herein are true and to the best of my knowledge and belief.  6. In hereby certify that the statements made herein are true and to the best of my knowledge and belief.  6. In his susterization expires: Approved by: Drue 1-12-95  6. This authorization expires: 7-12-95  6. This authorization expires: Agent: Agent: File completion form ACO-1 within 120 days of spud date;  6. File Drill Pit Application (form CDP-1) with Intent to Drill;  6. File completion form ACO-1 within 120 days of spud date;  6. File completion form ACO-1 within 120 days of spud date;  7. File completion form ACO-1 within 120 days of spud date;  8. Notify appropriate district office 48 hours prior to workover or re-entry;  8. Submit plugging report (CP-4) after plugging is completed;  9. Obtain written approved before disposing or injecting salt water.				JAN 1 2 190	r -
GF SPUS SATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.  (hereby certify that the statements made herein are true and to the best of my knowledge and belief.  (state: 1-11-95	2. A copy of the app 3. The minimum amou surface pipe shal 4. If the well is d necessary prior i 5. The appropriate of	proved netice of intent int of surface pipe as: I be set through all und my hole, an agreement to be plugging: Histrict office will be	te drill shall in specified below sansolidated mate setween the oper notified before	shell be set by circulating coment to the crials plus a minimum of 20 feet into the content and the district office on plug lengued is either plugged or production casis	e top: in all cases nderlying formation; th and placement is
FOR KCC USE:  API # 15- 0/-2/693-0000  Conductor pipe required None feet  Hinimum surface pipe required 200 feet per Alt. 20  Approved by: Drus 1-12-95  This authorization expires: 7-12-95  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  REMEMBER TO:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage ettribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.	OF SPUD DATE. II I hereby certify that the	FALL CASES, MOTIFY DIST	RICT OFFICE PRIC	MR TO ANY CEMENTING.  the best of my knowledge and belief.	~ <del>_</del>
API # 15- 0/-2/673-000 Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. (2) Approved by: Dr. 1-12-95  This authorization expires: 7-/2-95  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.	)ete: 1-11-95	Signature of Operator o	r Agene: fork	eg l'afford Title Geo	logist
Conductor pipe required NONE feet  Minimum surface pipe required 200 feet per Alt. (2)  Approved by: Div 1-12-95  This authorization expires: 7-/2-95  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  REMEMBER TO:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.		FOR KCC USE:	-2/692.co		
Approved by: DW 1-12-95  This authorization expires: 7-12-95  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting sait water.		Conductor pipe	required NOA	E front	
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:		Approved by:	pipe required a	200 feet per Alt. X2	18
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:		This authorizat	ion expires:	7-/2-95	ار
Spud date:		(This authorize	tion void if <u>dri</u>		
REMEMBER TO:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting sait water.			•		
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- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting sait water.					7
<ul> <li>File acreage ettribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting sait water.</li> </ul>	•	File Drill Pit Applica	tion (form CDP-1	) with Intent to Drill;	1~
<ul> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting sait water.</li> </ul>		· rile completion form A · File acresse attributi	uu-1 Within 120 on plat accordin	days of spud date; d to field procetion orders.	
- Submit plugging report (CP-4) after plugging is completed: - Obtain written approval before disposing or injecting sait water.		- Notify appropriate dis	trict office 48	hours prior to workover or re-entry;	•
ail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.	-	<ul> <li>Submit plugging report</li> </ul>	(CP-4) after pl	ugging is completed:	۸l
	lail to: Conservation Di	vision, 200 Celorado De	rby Building, 20	ng or injecting salt water. 2 W. First St., Wichita, Kansas 67202-128	16. Y

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- OPERATOR  LEASE WELL NUMBER FIELD  NUMBER OF ACRES ATTRIBUTABLE TO WELL QTR/QTR/QTR OF ACREAGE	LOCATION OF WELL: COUNTY  feet from south/north line of section feet from east/west line of section  SECTION TWP RG  IS SECTION REGULAR or IRREGULAR IF SECTION IS IRREGULAR. LOCATE WELL FROM NEARES CORNER BOUNDARY. Section corner used: NE NW SE SW
	PLAT ibutable acreage for prorated or spaced wells.) st lease or unit boundary line.)
2293'	EXAMPLE /980'-
	SEWARD CO.

## In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.