

FOR KCC USE:

FORM 6-1 1/71

FORM MUST BE TYPED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-23-98

State of Kansas

DISTRICT #

NOTICE OF INTENTION TO DRILL

SEA? Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date November 24, 1998

Spot E/2 - Sw - Sw. Sec 18. Twp 19. S. Rg .27. West

OPERATOR: License # 30550
Name: Belpport Oil, Inc.
Address: P.O. Box 14123
City/State/Zip: Tulsa, Oklahoma 74159-1123
Contact Person: George L. Dayanport
Phone: (918) 584-8989

660' feet from South line of Section
990' feet from West line of Section
IS SECTION REGULAR IRREGULAR (Slightly)

CONTRACTOR: License #: 5184
Name: Shields Drilling Company, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane County

Well Drilled For: Well Class: Type Equipment:
XXX Oil ... Enh Rec ... Infield XXX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Lease Name: Eastin, A. Well #: #1 Eastin "A"
Field Name: Wildcat

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Kansas City, Mississippian

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth: n/a
Bottom Hole Location: n/a

Nearest lease or unit boundary: 660'
Ground Surface Elevation: approx 2,733' feet MSL

Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1780'

Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 200' - 300'

Length of Conductor pipe required: 0'
Projected Total Depth: 4,700'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

... well ... farm pond XX other

Will Cores Be Taken?: yes XX no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 95-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-18-98 Signature of Operator or Agent: [Signature] Title: Agent

Rec'd 11-18-98

FOR KCC USE:
API # 15- 101-217660000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X(2)
Approved by: JK 11-18-98
This authorization expires: 5-18-99
Spud date: Agent:

18
19
27W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

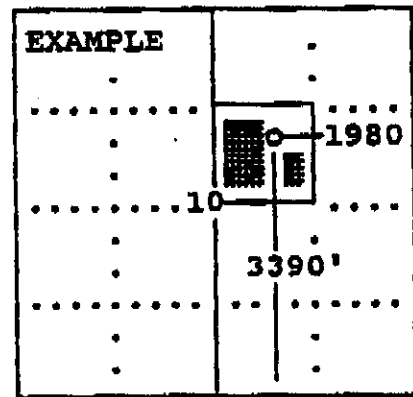
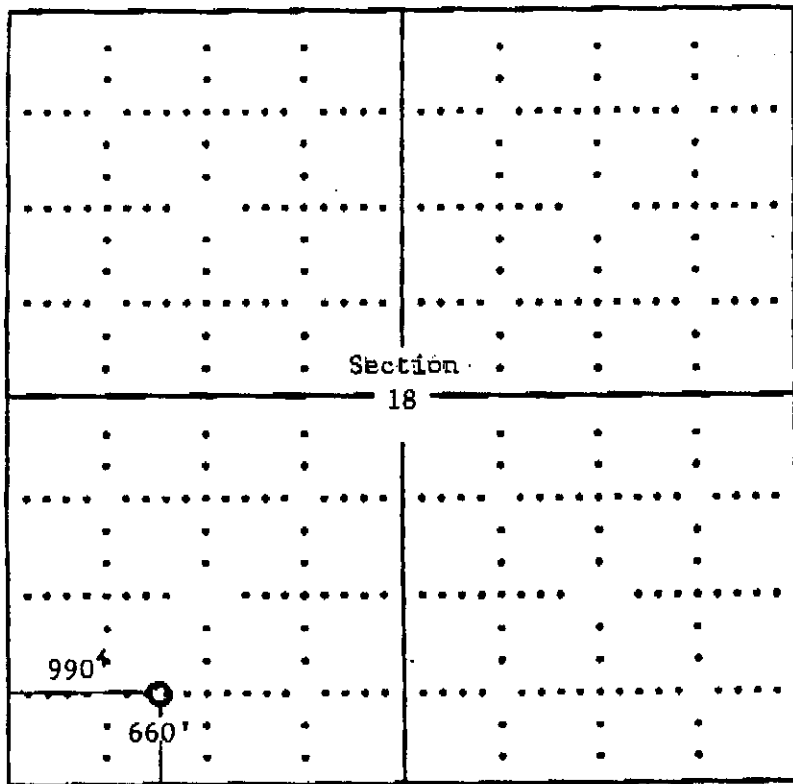
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Belpport Oil, Inc. LOCATION OF WELL: COUNTY LANE  
 LEASE Eastin 660' feet from south/~~west~~ line of section  
 WELL NUMBER #1-A 990' feet from ~~east~~ west line of section  
 FIELD Wildcat SECTION 18 TWP 19S RG 27W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160.001 IS SECTION \_\_\_\_\_ REGULAR or XX IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - Sw - Sw **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: NE NW SE XX SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.