EFFEC 1 VE	UAIE: _/0-26	-92			FURIN C-1 4/9
	•]		(ansas *Cor	FORM MUST BE TYPE
DESTRICT 6	·/		State of i		FORM MUST BE SIGNE
	./		NOTICE OF INTENT		ALL BLANKS MUST BE FILLE
\$6A7Y	s. V. 10	Must be approved	by the K.C.C. five	(5) days prior to commenci	ng well
cultured Sp	oud Cate . Octob	er 24.	1992	NW SW SE	eas: .17 twp 18 s, Rg .29. X Ves
Expected sp	month	day	year		: 14311 Jab Wall 21 KB 1551 W Ass.
	Morreit	uay	7461	990	et fra South North Line of Section
OPERATOR: L	icense #9860.			2310	et from East) West line of Section
Name Caş	tle Resources	, Inc.		IS SECTION REGUL	
Address: 1200 E. 27th St., Suite C					n the Section Plat on Reverse Side
City/Stat	e/Zip: Hays.K	s 67601	••••		************
	erson: Jerry G			Lease Name: Schwart	Z Well #:1
Phone:	(913) -625-515	<u>5</u>		Field Name: Rei.f.s	chneider
	4/5			Is this a Prorated/Spa	ced Field? yes .X no
CONTRACTOR:	: License #:82	:41		Target Formation(s): I	apsing-KCMississippi
Name: Em	ophasis.Qil.Qp	erations	*****		boundary: .3.30
					on: Est2830 feet HS
Well Drille	d for:	Well Class:	Type Equipment:	Domestic well within 3	30 feet: yesX. no
		••			one mile: yesX. no
.X ost	Enh Rec		.X. Mud Rotary		sh water:450'
	Storage				ble water:600.
GVVO	Disposal	Wildcat	Cable		ete:1 X 2
•	; # of Holes				Planned to be set:
			***********		pe required: .NA
	ld well information			Projected Total Depth:	th. Mississippi
•				Water Source for Drill	
			oth	water source for britt	well .X. farm pand othe
tomp.	••••	10141 50,	760	NW Decmit 4.	wett Term pund otne:
Directional	L. Deviated or Hor	izontal wellbore	17 yesX. no	Will Cores Be Taken?:	
Bottom Hole	Location	************		* * * * *	
-161.00 - 011	-1		AFFIDA		ea Casia E
The underest	o' Surface Casia	9	111	15 XX 30.70	is well will comply with K.S.A. 55
101, et. se		ms that the gri	iling, completion an	d eventual plugging of thi	a well will comply with K.S.A. 55
•	•	ing minimum requ	irements will be met	:	
4 40	41du 44				
			ice prier te spudding tent to drill shall b	or well: e posted on each drilling	ria.
3. The	e minimum amount	of surface pipe	as specified below	shall be set by circulation	ng cement to the top; in all case
					feet into the underlying formation
	the well is dry cressery prior to p		ont between the opera	iter and the district offi	ce en plug length and placement i
			be netified before	well is either plugged or	production casing is comented in:
6. IF	AN ALTERNATE II C	CMPLETICK, PRODU	CTION PIPE SHALL BE C	EMERTED FROM BELOW ANY USA	BLE WATER TO SURFACE WITHIN 120 DAY
			DISTRICT OFFICE PRICE	R TO ANY CEMENTING. the best/of my knowledge	and belief
				100	j
Date:	;	gnature of Operat	tor or Agent	The state of the s	
		FOR ECC US	. /		Cord22/92
		API # 15	101-21,638-00	<i>∞</i> ∑_	Co. 9 - 1.
		Conductor	ipe required Mone	jeet	
		Approved by	C.B. 10-21-	126 feet per Alt. XQ	
				7	N
		This author	rization expires: 4	-21-93	RECEIVED
		· ·	orization void it dri of effective date.}	lling not started within	STATE CORPORATION COMMISSION
			•	ent:	•
		L			OCT 2 1 1999
	_ 21	la Amili Ala	REMEMBEI 1-101 - Anna Chean		10-21-92 100
			pitcation (form CDP-1 orm ACO-1 within 120) with Intent to Orill; days of spud date;	CONSERVATION DIVISION
	- fi	le acreage attr	ibution plat accordin	g to field proration order	*: Wichita Kansas
				hours prior to workever of	r re-entry:
				ugging is completed; ng or injecting salt vater	
Mail to:	Conservation Divis	ion, 200 Colors	do Derby Building, 20	2 W. First St., Wichits.	

FORM C-1 4/91

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-	
JPERATOR	LOCATION OF WELL: COUNTY
LEASE	feet from couth morth line of conti-
VELL NUMBER	feet from east/west line of section
FIELD	SECTION TWP RG
JIMRED OF ACRES ATTRIBUTABLE TO HELL	TO 4000000
TR/QTR/QTR OF ACREAGE	IS SECTION REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
	CORNER BOUNDARY
	Section corner used: NE NW SE SW
/Ch 1 C	PIAT
(Show location of the well and shad	e attributable acreage for prorated or spaced wells.)
(Snow rootage to the	nearest lease or unit boundary line.)
	- EXAMPLE
	7777
	G= /980-
	40
	3300° ACRES
	SEWARD CO.
	·
23/0	o' FEL
30,63	
66	

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- of the distance to the hearest lease or unit boundary line.