FORM C-1 7/91 FORM HUST BE TYPED FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Wichita Kansas

## State of Kenses NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

	•	_	Spet	East
Expected Spud Date	June15		and	$2.0.$ Tup $1.8.5.$ 8, Rg $.3\Omega$ . $\times$ Vest
mor	ith day	year	2163 (2.11 <b>2.222</b>	
OPERATOR: License #	31185 🗸		515	from South / wash line of Section
B.&.T O	il Comnany	**************	IS SECTION X REGULAR	West line of Section
Address:l	32 E. Lang		/MOTE Lacate wall on a	he Section Plat on Reverse Side)
City/State/Zip:	ighton, KŠ 6	7839	founty. Lane	ue section Plat on Keverse 31de)
Contact Person:	rian Morris	*******	Lease Name: Shull	Well #: .l
Phone:3	16-397-5874	******	Field Name: . Cowdery.	Ext
	/		Is this a Proreted/Spaced	Field? ves .X. no V
CONTRACTOR: License A	n6033. <b>x</b>	• • • • • • • • • • • • • • • • • • • •	Target Formation(s): I	KC
Name:Wurrin	Drilling	• • • • • • • • • • • • • • • • • • • •	Mearest lease or unit bou	ndery:4777
	2616004	_	Ground Surface Elevation:	.28.93 folk Hist
Well Drilled For:	Well Class:	Type Equipment:		rter mile: yes .X. no
X. 011 Enh 8	ec Infield	Y	Public water supply well w	rithin one wile: yes .X. no
	go .X Paol Ext.	X. Mud Rotary	Depth to bottom of fresh	vator:1501-1200-
OWWO Dispo		Cable	Surface Pine by Alternate	vator:
Seismic; # of			Length of Surface Pine Pl	anned to be set: (330!)200
Other	***************	******	Length of Conductor pipe	required. None
If OWNQ: old well info	rmation as follows:			4,600!
			Formation at Total Depth:	Mississippi
			Water Source for Drilling	
Comp. Date:	Old Total De	pth	X.	. well farm pond other
	• • • • • • • • • • • • • • • • •	. V		1
Directional, Deviated  If yes, true vertical		•		yes .X. no
Pottom Hole Location			IT yes, proposed zone:	•••••
		AFFID/	NYT	
			<del></del>	
The undersigned hereby 101, et. seq.	offirms that the dri	illing, completion an	d eventual plugging of this w	ell will comply with K.S.A. 55-
It is agreed that the	following minimum req	uicoments will be met	:s	
	•			
2. A casy of the	ropriate district off	ice prier te spudding	; of woll; we posted on each drilling rig;	
3. The minimum as	meent of surface pipe	as specified below	shall be set by circulating a	ement to the top, in all cases
Surface pipe s	hall be set through al	i unconselidated mate	rials plus a minimum of 20 fee	t Into the importulate taxables.
4. IT THE WELL 1:	t dry hele, an agrees Ir te plummine:	ent between the oper	eter and the district effice	on plug length and placement is
5. The appropriat	e district office wil	L be netified before	wall is either plugged or pro-	suction casing is camented in:
T. IF AN ALIEKSAI	C II COMPLETICA, PRODI	ETION PIPE SHALL RE (	EMENTED FROM RELOW ANY HEARIE	WATER TO SURFACE WITHIN 120 DAYS
I hereby certify that	IN ALL CASES, MOTIFY the statements made h	DISTRICT OFFICE PRICE and to	R TO ANY CEMENTING.  the best of my knowledge and	hatilad
		////	1 1	
Date:87.97.93	Signature of Opera	tor or Agent. 4.0.192	os forenger. 11	u. Partner
	FOR ECC US	E: 101 01/55		
	APT # 15	<u> 101 -21655-</u>		·
	Conquetor     Minimum su	pipe required	200 feet per Alt. X 2	RECEIVED
	Approved b	CB 6-16-	\$3 100 por ACC.	STATE CORPORATION COMPASSION
	This make	elzation expires: 12	2-14-93	<i>Q</i>
	(This suth	rization expires: <u>//</u> crization void if del	lling not started within	JUN 1 0 1993
	6 months	of effective date.)	not started mithin	(p-10-93
	Spud date:		ent:	CONSERVATION DIVISION
	<del></del>	REMEMBE	10.	Wichita, Kansas
	- File Orill Pit App	olication (form CDP-1	) with Intent to Drill:	STATE CORPORATION COMMISSION
	- File Completion Fo	orm ACO-1 within 120	days of spud date:	STATE CODDON ATHEN
	- rice acreage attr	Dution plat accordin	g to field proretion orders:	51M1"

- File acreage attribution plat according to field proretion orders:

- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water. Hail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1226 NATION DIVIS

- Notify appropriate district office 48 hours prior to workover or re-entry;

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	
OPERATOR	LOCATION OF WELL: COUNTY
LEASE	feet from south/north line of section
WELL NUMBER	feet from east/west line of section
FIELD	SECTION TWP RG
NUMBER OF ACRES ATTRIBUTED TO THE	
NUMBER OF ACRES ATTRIBUTABLE TO WELL QTR/QTR/QTR OF ACREAGE	IS SECTION REGULAR or IRREGULAR
4111 VIII OI NORENGE	IF SECTION IS TRREGULAR. LOCATE WELL FROM NEAREST
	CORNER BOUNDARY
•	Section corner used: NE NW SE SW
(Show location of the well and shade attri	butable acreage for prorated or spaced wells.)
(Show footage to the neares	t lease or unit boundary line.)
•	Time.
<b>1</b>	· <del></del>
	,
l —   — ' — —   — —	
	EXAMPLE
	7777
	( <del>1</del> / 1980
	40
3117	±i∞ ACRES
	ACRES
515	
	SEWARD CO.
	1

## In plotting the proposed location of the well, you must show:

Lane County

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.