

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date Approx. July 15, 1986
month day year

API Number 15- 101-21324-0000

OPERATOR: License # 9835
Name L.B. Petroleum, Inc.
Address 370 17th St., Suite 3200
City/State/Zip Denver, Colorado 80202
Contact Person Layle L. Robb
Phone (303) 629-1447

SW. SW. NW. Sec. 8... Twp. 17. S, Rg. 29... X West
2970 Ft. from South Line of Section
4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name WARRIOR DAIG
City/State Wichita, Ks

Nearest lease or unit boundary line 330 feet
County Lane

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj X Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Lease Name Sharp Well # 8-5A
Ground surface elevation 2824 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 150'
Depth to bottom of usable water 1150' 1375'
Surface pipe planned to be set 295'
Projected Total Depth 4650' feet
Formation Mississippian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

X cementing will be done immediately upon setting production casing.

Date Signature of Operator or Agent Layle L. Robb Title Operations Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 2.50 feet per Alt.

This Authorization Expires 1-19-87 Approved By 7-14-86

fct4/KCC

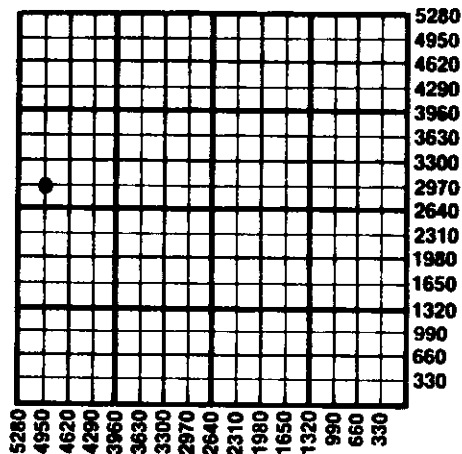
2

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

7-14-85
JUL 14 1985

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238