

FOR KCC USE:

EFFECTIVE DATE: 6-8-93

DISTRICT # 1

SEAT... Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM G-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 25, 1993
month day year

Spot NE NE NW Sec 5 Twp 17 S. Rg 29 East West

OPERATOR: License # 5011
Name: Viking Resources, Inc.
Address: 105 S. Broadway, Suite 1040
City/State/Zip: Wichita, KS 67202-4224
Contact Person: Rob Patton
Phone: (316) 262-2502

330 feet from ~~line~~ / North line of Section
2310 feet from ~~line~~ / West line of Section

IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Lane

Lease Name: Dodge "B" Well #: 2 OWWO

Field Name: WC

Is this a Prorated/Spaced Field? ... yes no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 330'

Ground Surface Elevation: Unknown feet MSL

Water well within one-quarter mile: ... yes no

Public water supply well within one mile: ... yes no

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 1100

Surface Pipe by Alternate: ... 1 2

Length of Surface Pipe Planned to be set: 347'

Length of Conductor pipe required: No

Projected Total Depth: 4500

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well farm pond ... other

DWR Permit #: 5-20-91

Will Cores Be Taken? ... yes no

If yes, proposed zone: 5-20-91

CONTRACTOR: License #: _____
Name: _____

Well Drilled For:	Well Class:	Type Equipment:
... Oil	... Enh Rec	... Infield <input checked="" type="checkbox"/> Mud Rotary
... Gas	... Storage	... Pool Ext. <input checked="" type="checkbox"/> Air Rotary
<input checked="" type="checkbox"/> OWWO	... Disposal	<input checked="" type="checkbox"/> Wildcat <input checked="" type="checkbox"/> Cable
... Seismic;	... # of Holes	... Other
... Other		

If OWWO: old well information as follows:

Operator: Slawson

Well Name: #2 B Dodge

Comp. Date: 4-29-85 Old Total Depth 4580

15-101-21161

Directional, Deviated or Horizontal wellbore? ... yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-24-93 Signature of Operator or Agent: Robert Patton Title: A.GENT

RECEIVED
KANSAS CORPORATION COMMISSION

06-02-1993
JUN 02 1993

CONSERVATION DIVISION
WICHITA, KS

FOR KCC USE:
API # 15- 101-21161-00-01
Conductor pipe required None feet
Minimum surface pipe required 347' feet per Alt. 2
Approved by: CB 6-393

This authorization expires: 12-3-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorotation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

5
17
29

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit—for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Viking Resources, Inc.
 LEASE Dodge "B"
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY Lane
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

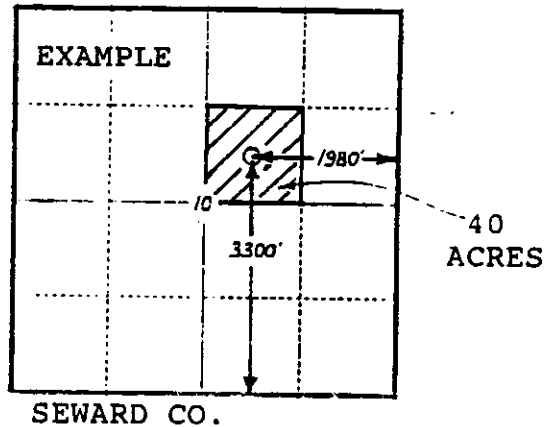
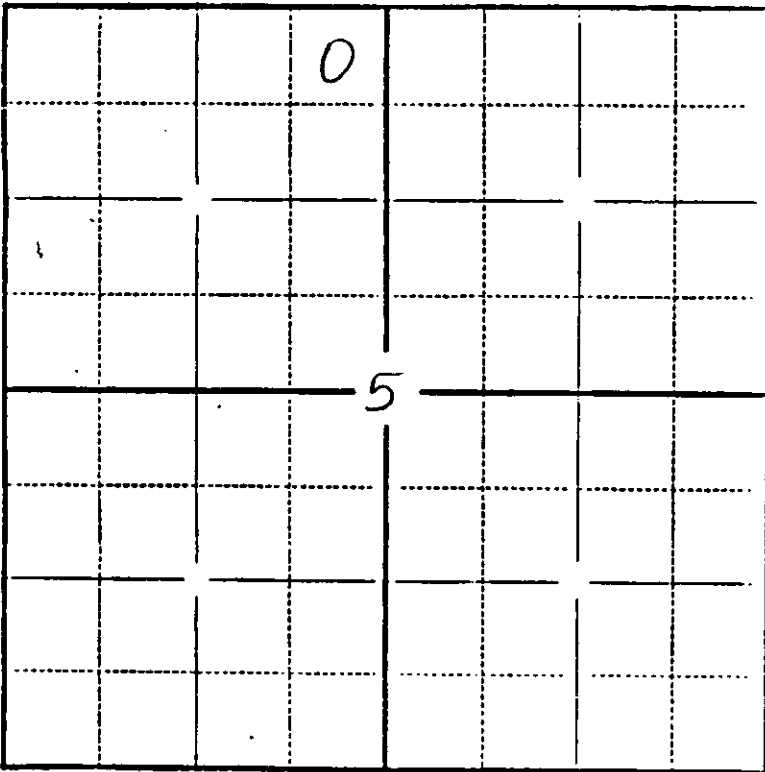
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.