

15-101-20172-0000

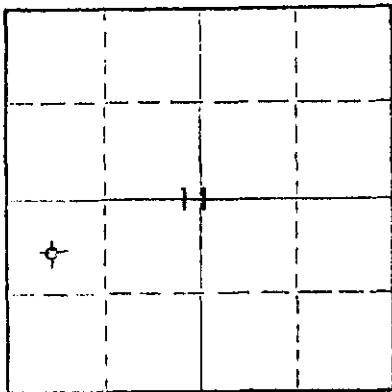
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission

P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plot

Lane \_\_\_\_\_ County, Sec. 11 Twp. 17S Rge. (E) 29 (W)  
Location as "NE/CNW&SW" or footage from lines NW SW  
Lease Owner Dane G Hansen Trust  
Lease Name Peters Well No. 1  
Office Address P O Box 187, Logan, KS 67646  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed March 19, 19 76  
Application for plugging filed March 19, 19 76  
Application for plugging approved March 19, 19 76  
Plugging commenced March 19, 19 76  
Plugging completed March 19, 19 76  
Reason for abandonment of well or producing formation Too low structurally

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Morland, KS  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4610 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	306.09'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled with heavy mud to 800'. Set  
Plug. Put in 70 sacks cement. Filled with  
heavy mud to 300'. Set Plug. Put in 20  
sacks cement. Filled with heavy mud to 40'.  
Set plug. Filled to top with 1/2 sack hulls  
and 10 sacks cement.

04-12-1974

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C+G Drilling Co.  
Address 1107 Union National Bldg, Wichita, KS 67202

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Jay H Galloway (employee of owner) or (owner or operator) of the above-described  
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the  
above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jay H Galloway  
1107 Union National Bldg, Wichita, KS  
(Address)

Subscribed and sworn to before me this 24th day of March, 1976



March 3, 1980

Debra L. Heersche  
Debra L. Heersche

Notary Public.

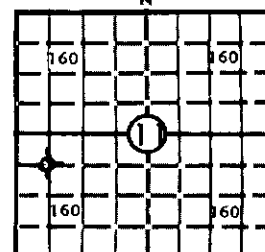
# KANSAS DRILLERS LOG

S. 11 T. 17S R. 29 <sup>X</sup>W

Loc. NW SW

County Lane

640 Acres



Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB 2795

API No. 15 — 101 — 20172-0000  
County Number

Operator

Dane G Hansen Trust

Address

P O Box 187 Logan, KS 67646

Well No.

1

Lease Name

Peters

Footage Location

990 feet from XX (S) line 330 feet from X (W) line

Principal Contractor

C-G Drilling Co.

Geologist

Jerry Jespersen

Spud Date

3/8/76

Total Depth

4610

P.B.T.D.

Date Completed

3/19/76

Oil Purchaser

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	306.09'	Common	150	2% Gel 3% CC

## LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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## PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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## TUBING RECORD

Size	Setting depth	Packer set at
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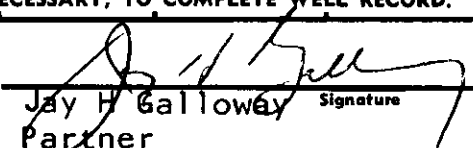
## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

## INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator <b>Dane G Hansen Trust</b>		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: <b>Dry Hole</b>	
Well No. <b>1</b>	Lease Name <b>Peters</b>		
S <u>11</u> T <u>17</u> S <u>R</u> <u>29</u> <sup>W</sup>			
<b>WELL LOG</b>		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
SHALE & SAND	0	1425	
SHALE & RED BED	1425	1775	
SAND	1775	2005	
RED BED	2005	2196	
ANHYDRITE	2196	2225	
SHALE	2226	2420	
SHALE & LIME	2420	2662	
LIME & SHALE	2662	3700	
LIME	3700	3825	
LIME & SHALE	3825	4040	
LIME & TOTAL DEPTH	4040	4610	
<p>DST #1: 4200-4215' OP 30 SI 30 OP 30 SI 30. REC 5' MUD. IBHP 1021#, FBHP 997#, IFP 24 #, FFP 24#.</p> <p>DST #2: 4271-4349' OP 30 SI 30 OP 30 SI 30. REC 1890' S/WTR W/ VERY SLIGHT SHOW OIL IN TOP. IBHP 1185#, FBHP 1161#, IFP 74#, FFP 926#.</p> <p>DST #3: 4457-4550' OP 30 SI 30 OP 90 SI 30. 150" SOCM. IBHP 735#, FBHP 664, IFP 99#, FFP 149#.</p>			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="text-align: right;">   Jay H Galloway      Signature  Partner      Title  3/30/76      Date </div>		