

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

API NUMBER. 15-101-21,510-0006

LEASE NAME Peck

WELL NUMBER 1

4950 Ft. from S Section Line

2970 Ft. from E Section Line

SEC. 1 TWP. 18S RGE. 29 ~~XX~~X(W)

COUNTY Lane

Date Well Completed 4-20-89

Plugging Commenced 4-20-89

Plugging Completed 4-20-89

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Dane G. Hansen Trust

ADDRESS P. O. Box 187, Logan, KS 67646

PHONE#(316) 689-4816 OPERATORS LICENSE NO. 5285

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? YES

Which KCC Office did you notify? Richard Lacey

Is ACO-1 filed? NO If not, is well log attached? NO

ACO-1 and well log will be filed by Operator.

Producing Formation N/A Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 4570'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	258'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set.

Spotted 50 sx. cement @ 2150' thru drill pipe.  
Spotted 80 sx. cement @ 1400' thru drill pipe.  
Spotted 40 sx. cement @ 290' thru drill pipe.  
Spotted 10 sx. cement @ 40' thru drill pipe. Spotted 15 sx. cement in rathole.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor White & Ellis Drilling, Inc. License No. 5420

Address 401 E. Douglas, Suite 500, Wichita, Ks. 67202

STATE OF Kansas COUNTY OF Sedgwick, ss.

Michael L. Considine (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct.

RECEIVED  
 STATE CORPORATION COMMISSION  
 4-28-89

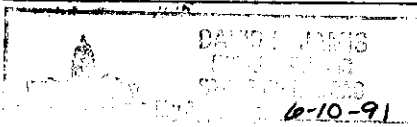
(Signature) Michael L. Considine  
 (Address) 401 E. Douglas - Suite 500  
 Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 26th day of April, 19 89

CONSERVATION DIVISION  
 Wichita, Kansas

David F. Janisz  
 Notary Public

My Commission Expires:



Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4 15 89  
month day year

NE. NE. NW. Sec 1: Twp 18 S, Rg 29  East  
 West

OPERATOR: License # 5285  
Name: The Dane C. Hansen Trust  
Address: P. O. Box 187  
City/State/Zip: Logan, KS 67646  
Contact Person: Dane C. Bales  
Phone: (913) 689-4816

4950 feet from South line of Section  
2970 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5420  
Name: White & Ellis Drilling, Inc.  
Wichita, KS 67202

County: Lane  
Lease Name: Peck Well #: 1  
Field Name: N/A  
Is this a Prorated Field? yes  no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 2725' feet MSL  
Domestic well within 330 feet: yes  no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water: 150' 180'  
Depth to bottom of usable water: 1350'  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: None  
Projected Total Depth: 4600'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
well  farm pond other

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken? yes  no  
If yes, proposed zone: 200' Act 2 Reg.

Spud 4-13-89 + 50' + 5' of 8 3/8

AFFIDAVIT

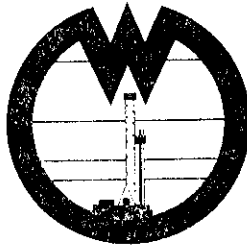
PUSHER Bob Casper  
TD 4570 FORMATION Miss  
SURFACE PIPE 8 5/8 @ 258  
ANHYDRITE 2120.56 ELEVATION  
STARTING TIME & DATE 6:00 am 4-26-89  
COMPLETION TIME & DATE 8:36 am 4-20-89  
1st PLUG @ 2150 FT. W/ 50 SX  
2nd PLUG @ 1400 FT. W/ 80 SX  
3rd PLUG @ 290 FT. W/ 40 SX  
4th PLUG @ 40 FT. W/ 10 SX  
RAT HOLE CIRCULATED W/ 1/2 SX  
MOUSE HOLE CIRCULATED W/ \_\_\_\_\_ SX  
WATER WELL PLUGGED W/ \_\_\_\_\_ SX  
CEMENT COMPANY Cement Allied  
TECHNICIAN R. L.

60/90 poz 69%  
RECEIVED  
STATE CORPORATION COMMISSION  
4-24-89  
CONSERVATION DIVISION  
Wichita, Kansas

5280	1650
4950	1320
4620	990
4290	660
3960	330
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.



15-101-21510-0000

# WHITE

AND ELLIS DRILLING, Inc.

## DRILLERS LOG

OPERATOR: Dane G. Hansen Trust, P. O. Box 187, Logan, Kansas 67646

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,  
Wichita, Ks. 67202

Lease Name Peck Well No. 1  
Sec. 1 T. 18S R. 29W Spot NE NE NW  
County Lane State Kansas Elevation \_\_\_\_\_

### Casing Record:

Surface: 8 5/8" @ 258' with 165 sx. 2% Gel 4% CC

Production: \_\_\_\_\_ @ \_\_\_\_\_ with \_\_\_\_\_ sx.

Type Well: D & A Total Depth 4570'

Drilling Commenced 4-13-89 Drilling Completed 4-20-89

Formation	From	To	Tops
Cellar	0	7	
Sand	7	40	
Sand, Shale	40	610	
Shale	610	1509	
Shale, Sand	1509	2200	
Shale	2200	3880	
Shale, Lime	3880	4570	

RECEIVED  
STATE CORPORATION COMMISSION

APR 19 1989  
4-28-89  
CONSERVATION DIVISION  
Wichita, Kansas