

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER: 15-101-21,511-0000

LEASE NAME Hallbick

WELL NUMBER 1-1

4950 Ft. from S Section Line

1650 Ft. from E Section Line

SEC. 1 TWP. 18S RGE. 29 ~~W~~ (W)

COUNTY Lane

Date Well Completed 5-14-89

Plugging Commenced 5-14-89

Plugging Completed 5-14-89

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR White & Ellis Drilling, Inc.

ADDRESS 401 E. Douglas - Suite 500, Wichita, KS 67202

PHONE#(316) 263-1102 OPERATORS LICENSE NO. 5420

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? YES

Which KCC Office did you notify? District 1

Is ACO-1 filed? NO If not, is well log attached? NO

Producing Formation N/A ACO-1 and well log will be filed by Operator.
Depth to Top _____ Bottom _____ T.D. 4560'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	From	To	Size	Put In	Pulled out
<u>Content</u>			<u>8 5/8"</u>	<u>254'</u>	<u>None</u>

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5-24-89
MAY 24 1989
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Spotted 50 sx. cement @ 2160' thru drill pipe.

Spotted 80 sx. cement @ 1380' thru drill pipe.

Spotted 40 sx. cement @ 280' thru drill pipe.

Spotted 10 sx. cement @ 40' thru drill pipe. Spotted 15 sx. cement in rathole.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor White & Ellis Drilling, Inc. License No. 5420

Address 401 E. Douglas, Suite 500, Wichita, Ks. 67202

STATE OF Kansas COUNTY OF Sedgwick, ss.

Michael L. Considine (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Michael L. Considine

(Address) 401 E. Douglas - Suite 500
Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 23rd day of May, 19 89

David F. Jamis
Notary Public

My Commission Expires:



NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 04 26 89
month day year

NE NW NE Sec 1: Twp 18 S, Rg 29 X East West

OPERATOR: License # 5420 and 7245
Name: White & Ellis Drig., Inc. & Texas-El Dorado Oil Co
Address: 401 E. Douglas - Suite 500
City/State/Zip: Wichita, KS 67202
Contact Person: Michael L. Considine
Phone: (316) 263-1102

4950' feet from South line of Section
1650' feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5420
Name: White & Ellis Drilling, Inc.
Wichita, KS 67202

County: Lane
Lease Name: Hallbick Well #: 1-1
Field Name: Boomhower
Is this a Prorated field? yes no
Target Formation(s): Ft. Scott & Johnson
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2746' feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1100'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: N/A
Projected Total Depth: 4650'
Formation at total Depth: Mississippian
Water Source for Drilling Operations:
well farm pond X other

Well Drilled For: Well Class: Type Equipment:

X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no

If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

*Spud 5:50
250' + 875'*

PUSHER Buck Canyon
Daily @ 4250 am 5-10-89
TD -450.0 FORMATION MISS

SURFACE PIPE 8 7/8" @ 255
ANHYDRITE 2128 ELEVATION 2160

STARTING TIME & DATE 7:00 AM 5-14-89
COMPLETION TIME & DATE 9:00 AM

1st PLUG @ 2160 FT. W/ 50 SX
2nd PLUG @ 1380 FT. W/ 80 SX
3rd PLUG @ 280 FT. W/ 40 SX
4th PLUG @ 40 FT. W/ 10 SX

AFFIDAVIT

RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ _____ SX
WATER WELL PLUGGED W/ none SX
CEMENT COMPANY Allied
TECHNICIAN S.P.

200' Alt. II Req.

6/14/16

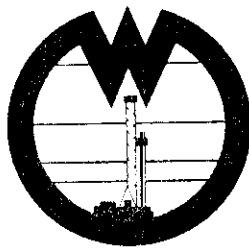
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MAY 16 1989
5-16-89
CONSERVATION DIVISION
Wichita, Kansas

5280	1980
4950	1650
4620	1320
4290	990
3960	660
3630	330
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

Wichita, Kansas

Spud date: _____
Agent: _____

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorations orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.



15-101-21511-0000

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: White & Ellis Drilling, Inc., 401 E. Douglas - Suite 500, Wichita, KS 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500, Wichita, Ks. 67202

Lease Name Hallbick Well No. 1-1

Sec. 1 T. 18 S R. 29 W Spot NE NW NE

County Lane State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 254' with 160 sx.

Production: _____ @ _____ with _____ sx.

Type Well: D & A Total Depth 4560'

Drilling Commenced 5-5-89 Drilling Completed 5-14-89

Formation	From	To	Tops
Cellar	0	7	
Sand, Shale	7	875	
Shale	875	3530	
Lime, Shale	3530	3955	
Lime	3955	4120	
Lime, Shale	4120	4560	

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 24 1989
 5-24-89
 CONSERVATION DIVISION
 Wichita, Kansas