TOK PAGE /28 HE S

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit											
Mail or Deliver Report to: Conservation Division											
State Corporation Commission 800 Bitting Building	Saline		Count	v Sec 29 T	16S Rge	$\underline{lW}_{(E)}$					
Wichita, Kansas NORTH	Location as "NE/CNW%SW%" or footage from lines Center NE NE NW										
	Lease Owner.	Ellen P				w-u w- 1					
	Lease Name Office Address		- Chas		<u> </u>	_ Well No					
L	Character of We				Oil Well	•					
	Date well comp			Noven		19 53					
	Application for plugging filed September 12 19 53										
	Application for p	Application for plugging approved September 14 19 53									
	I	Plugging commenced September 23 19 53 Plugging commeleted September 28 19 53									
	Plugging comple Reason for abane	ted	l or producin			roduction					
	Treason for Roun			g romiadon							
	If a producing well is abandoned, date of last production August 19 53										
Locate well correctly on above	_	obtained from	the Conserv	vation Division o Yes	r its agents befo	ore plugging was com-					
Section Plat Name of Conservation Agent who supe	menced? mised plugging of this	well		Ruell Dur	kee						
Producing formation Chat	Do	epth to top Z			Total Depth of	Well 2645 1 Feet					
Show depth and thickness of all water,					2000 2000 02						
OIL, GAS OR WATER RECORD					•	CASING RECORD					
FORMATION	CONTENT	FROM	To	SIZE	PUT IN	PULLED OUT					
Miss. Chat	Show oil	26221	26261	10-3/4"	1301	None					
" Cherty Dolo.	Small Inc.	26261	26301	7" OD	18751	NOMO					
11 11 11	No change	26301	26331		26221	1875					
Miss. Hard Grey Lin		2633,1	26351								
Well tested 1/2			-								
_bbl of oil	<u></u>		 			<u> </u>					
			-								
cen	nd from 2632 ment Mudded dge and ran	hole to	130¹, s	et 5' roo	cks of ck						
hol	e to 201, s	<u>20 Sack</u> et 51 ro	ck brid	ge and re	an 5						
SAC	ks of cemen	t Pluggi	ng com	leted							
											
						}					
						5.0k					
						10-05-53					
				07.5							
		<u> </u>	•	N 1 - 511		SION .					
	··			v.i.	<u> </u>						
7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	est Supply C		BACI	K of this sheet)	·- ·						
AddressC	<u>nase, Kansas</u>	······································									

STATE OF Kansas		NTY OF	lice		, 8\$.						
<u> </u>						of the above-described					
well, being first duly sworn on oath,					s herein contain	ned and the log of the					
above-described well as filed and that			help me 130d		2. -						
	•	(Signature)		VX	nen	<u> </u>					
	_	_	Chase								
Subscribed and Sworn to befo	ra ma thia 31	/ day of_	Oct	olies "	Address)	(3					
CONSCRIBED AND SWORN TO BEIO	ло шо ша//	uay or_	-21		P Nus	-					
m	90 10:-	 -	cau	vard (Notaru Public.					
My commission expires	10,1957	24.7920.0	.50.000			NOWTY FUDIC.					
		24-/368-8 3	-53-20M D								
Dillon	normal new transfer of the second										
PLUGGIN											

- T-		•	.00899	0000		•	-, - u	West Sup
Well No. 1		Peterson		Farm	 			Range 11
Drilling Control Drilling Comm		elmerich & D-25	Pegae,	Inc. 19 43	Seline	County	Kansas	State 160
		1-8		19 43	-	Γ	NORTH	·
Drilling Comp		- -			-			Ì
Commenced F		T	borgiá	19 45 Potential	_			
Natural Produ		irst 24 Hours	90	bbls.	-	[<u>\</u>
Natural Produ		second 24 hour	s Froret	ed 25 bbls.	-	1		-
T. D.		B. 2652'	CAND		1			
Miss Chat		2622	1	Bod phom od l	1	<u> </u>	SOUTH	
	ty Dolo.	- †		Rainbow oil	- Center	e MR ME I		T
, «	*	2626 2630	2630 2633	Small inc.	550		N. line 330	Feet from E
	Onc. 24	- 	<u> </u>	No change	Facebook	Feet from S	5. line	Feet from V
Miss Hard	 		2655		Fresh water			to
			1	wtr per hou	1			to
Mas Hard	Cherty]	11ma 2635 2642		No increas	Salt water		 	to
E Soft	goobs se		<u> </u>	Inc. wtr Plugged ba				to
Dumped 5g	PROFE CO		3002	. TUKKAU DE				BING AND RO
	······································				Size	Wt. per Ft.	Put In	Pulled Or
					10-5/4*	Spiral 5 Ga	150*	
· <u>-</u>					7"	22 Enl	26221	No recove
						20/6mls	8489.	
	Vi i	·········	†					
	•		†		10-5/4"]	lew 3 Ga	Spital Ve	ald semented
					100 sack	•		
	y lin			,				n - 155' 8.2
								ent 2% Aquas
	TOR	PEDO REC	ORD		Packer set	at	Size and	Kind
Date of Shot	Qts. Top 1	Shot Box Shot	1	Remarks	Packer set	at	Size and	Kind
11-11-45	Jetsed v	/ 1000 ge	1 74%	eid and the	Packer set	at	Size and	Kind
treated w		1 10 601			Water well		Feet at	k-pite-fuel
Der Pear		- T4 0012	~** TA		Price of Co	ntract \$ 5.		ot and water
11-12-45		₩/ 1000 €			Approved	lieu	2 7	7 Shee
S 12 101		- stabbed				Vice	President in	Charge of Produ
	The second of	36						om top of
1	29 -	6 IN			top of by		ich was 7	6 abore
PAR S	128.	INE Z-	 					
. ROOK	4.8	agy to engine or many						
				-				-•
Γ	1	1 7			I			2

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       45 Surface clay and sand
  45
      140 Shale and shells
      355 Anhydrite and shale
 140
      385 Lime
 355
      590 Lime and Shale
 385
      810 Sandy Lime and Shale
 590
      900 Shale and Lime
/810
900 1140 Shale and lime shells
1140 1400 Shale and streaks sandy lime
1400 1440 Broken Lime
1440 1650 Sendy Lime and Shale
1630 1750 Broken Lime
1750 1765 Shale and Lime
1765 1785 Lime
1785 1865 Lime and Shale
1865 1921 Sand
1921 2000 Shale and streaks lime
2000 2195 Lime and Shale
2195 2275 Lime and shale streaks
2275 2530 Shale and Lime
2350 2400 Broken Lime
2400 2550 Shale and lime shells
2550 2617 Shale
2617 2624 Chert
2624 2635 Chat med show oil
2635 2641 Lime white hard sharp - no inc.
2641 2642 Lime hard
2642 2645 Lime soft water increased
           Total Depth
2645
2645 2652 Plugged back w/ cement.
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Formation tops as noted from samples by Walt Henderson, Geologist

Completed depth

2632

1505 Top Topeka Lime
1790 Top Douglas Series - Top Blk Sh-Series made up
of broken lime. SH and Sand - No show oil
1959 Top Dodge Lime
2005 Top Lansing NC Lime
2622 Top Miss Lime