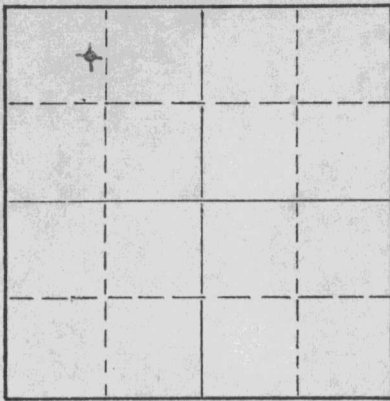


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Saline County. Sec. 29 Twp. 16 Rge. 1 (E) 1 (W)
Location as "NE/CNWxSWx" or footage from lines 530' S. of N. line 990' E. of W. line NE NW NW
Lease Owner E. K. Carey Contractor
Lease Name Peterson Well No. 2
Office Address Box 620, McPherson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed March 22, 1944
Application for plugging filed May 14, 1956
Application for plugging approved May 14, 1956
Plugging commenced May 21, 1956
Plugging completed May 21, 1956
Reason for abandonment of well or producing formation Non Productive

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Depth to top Bottom Total Depth of Well 2631 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	130'	None
				7"	2622'	1656'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled back to 2610'. Dumped 6 sacks of cement. Shot pipe off at 1656'. Pulled pipe and mudded hole to 125'. Dumped 20 sacks of cement after setting rock bridge. Finished mudding hole and dumped 5 sacks of cement at top.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Bert Self
Address RR #4, Hutchinson, Kansas

STATE OF Kans., COUNTY OF Reno, ss.
Employee (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bert Self
R. R. #4, Hutchinson, Kans. (Address)

SUBSCRIBED AND SWORN to before me this 24th day of May, 1956

My commission expires August 12, 1957

Notary Public.

PLUGGING
FILE SEC 29 T 16 R 1W
BOOK PAGE 61 LINE 28

1302 D.F.

West Supply Company, Sold to- Chase, Kansas
E. K. Carey, Contractor
September 23, 1953

Elevations: 1299 Ground

Ellen Petersen #2

200' S of Center NE NW NW
550' from N line
999' from W line (160 A.)
Sec. 29-163-1W
Saline County, Kansas

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Casing Record:
10-5/4" @ 130' New e Ga.
Spiral Weld, cemented w/100
sks. No recovery.
78 @ 2622' New Spd Thd.
H-40 Sals. Cemented w/150 sks.
Bulk 3% Aquagel. 200' 25'.

Well Commenced: 2-5-44
Well Completed: 3-22-44

NOTE: All measurements from top of rotary bushing which was 8' 10" above bradhead.

Contractor: Helmerich & Payne, Inc.
Geologist: W. D. Henderson

Surface clay	40
Shale & clay	55
Anhydrite & shale	265
Shale & lime	330
Lime	340
Lime & shale	380
Sandy lime	405
Lime & shale	755
Lime sandy	788
Shale & lime	800
Sandy lime & shale	830
Shale & lime	868
Lime broken	905
Shale & shells	1240
Broken lime	1320
Shale & lime	1455
Sand	1505
Lime	1530
Sandy lime & shale	1665
Shale & lime	1675
Broken lime	1747
Lime & shale	1775
Sandy lime & shale	1857
Shale & lime	2035
Lime	2050
Lime & shale	2205
Lime	2265
Lime & shale stks.	2350
Shale & lime	2445
Shale & lime shells	2579
Shale	2622
Miss. chat	2624
Miss. chat - hard-show oil	2628
Soft Miss. chat. inc. oil - hole filled up 760' fluid 24 hrs. (30 bbls oil & 2 bbls water)	2631
Total Depth	2631

Geologist Tops:
1515 1850 Topeka lime
1810 Top Douglas Series-Lime
& Brkn sand, no show oil
1969 Top Dodge
2025 Top Lansing-no shows in
L.K.C.
2575 Top Varg. Shale
(indefinite)
2600 Top Conglomerate (Picked
up weathered chert and
lime here, cong. could be
some higher)
2622 Top Miss Lime - T.D. rotary
2824', Cherty, Lime and
Dolomite showing fair
saturation and good odor.

Miss. chat hard 2622-2628 small show
oil.
Miss. chat soft 2628-2631 inc. in oil
Hole filled 750' oil 2 bbls water
in 24 hrs.

3-22-44 Acidised w/1000 gals. thru
casing flushed w/30 bbls water. Well
filled 750' oil 2 bbls water 24 hrs.,
before treatment. Swabbed 10 bbls.
oil and 10 bbls water per hour after
acid.

Commenced production 3-22-44
Potential 136 bbls
Fractured 25 bbls.

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