## Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

## WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	<u></u>	aline	Coun	ty. Sec. 29	Twp 16 Rge	(E) 1 (W)	
NORTH	Location as "NE	CNW48W4	or footage fro	om lines 🧲 📗	W NE		
		Lease Owner The Bay Petroleum Corporation  Lease Name Karber B: Well No. 1					
1 1 1							
<b>   </b>	Character of We	ll (completed s	a Oil Gas on	Dry Hole) O	II WAII		
	Date well comple			Diy 1101e)	Jan . 24	19 44	
1 1 .				***************************************			
				***************************************			
!!!							
						19 51	
						o producejn	
				<b>y</b>	and the same of th	······································	
						16, 19.51	
Locate well correctly on above Section Plat	menced?		the Conservat	tion Division or	its agents before	plugging was com-	
Name of Conservation Agent who sup			Ruel Du	rkee	**** *************************	<del></del>	
roducing formation					otal Depth of We	ell 2624 Feet	
how depth and thickness of all water							
OIL CAS OD WARED DECOR					<b>a</b>	ACTIVE THEODY	
OIL, GAS OR WATER RECORI	)S				C.	ASING RECORD	
Formation	Content	From	To	Size	Put In	Pulled Out	
***************************************				8 5/8 **	1451	none	
			***************	5 1/2"	2618	2035*	
***************************************			***************************************		***************************************		
						***************************************	
		***************************************					
				<u>  </u>			
	STATE CORPORATIO	IVED N COMMISSION					
	CONS.	1951					
*						******************************	
	Wichita, Ka	Ness Non		**************************************	******************************		
	***************************************	: <b>943</b>	**********************	******************************		***************************************	
Correspondence regarding this we			Bay Pet	this sheet) roleum Go lase Kansa		<u></u>	
TAMES OF TOPOS		794					
rate of <u>Kansas</u> Glen <b>B. Ar</b> mour	COUNT		Ce				
***************************************	<del></del>					bove-described well,	
eing first duly sworn on oath, says: escribed well as filed and that the sa	THE T DEVE KNOWLEDGE	So halo mod	uitements, and Da	u matters herein	contained and th	ne log of the above-	
solibed well as med and may the sa	me are true and correct	. So help mar		E. Unu	/		
		(Signature)(	Dew	O. Gru	cour	*************	
•			() <u>4</u>	(Ad	dress)		
SUBSCRIBED AND SWORN TO before	me this	Zday of(	close	<u> </u>		!	
			$\varphi$	incent	a Se	,	
m	· acel			SISTERN			
y commission expires May 2	A /23 -						
	0, 193	28-5091-4	-5010M			Fotory Public.	
	0, 193   CCINID	28-5091-s 8	-50—10M				
PLU	GGING	28-5091-s 8	-50—10M	,			
PLE SEC-	29 T 16 R LW	23-5091-s	-50—10M				
FILE SEC-	<b>—</b> — , ,	28-5091-s 8	-50—10 <b>M</b>				

15-169-00908-0000

## WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY 412 Union National Bk. Bldg., Wichita, Kansas

T. 16

Saline KANSAS

BAY PETRO.CORP.
Karber "B" Company -

Farm •

No. 1.

SEC. 29

R. 1 W

Cen NW NE

County.

Total Depth. 26242

Comm. 12-30-43

Comp. 3-11-44

Shot or Treated.

Contractor.

issued.

3-25-44

CASING:

8 5/8" 5"

145

2620출\*

Elevation.

Pot. 312 B. Production.

Figures Indicate Bottom of Formations.

surface clay	30
sand	45
shale & shells	137
lime	170
shale & lime	335
lime	445
shale & shells	490
lime, shale strks	540
lime & shale	810
shale & shells	1005
shale, lime strks	1185
lime & shale	1730
lime	1790
shale, lime strks	1950
shale	1985
lime & shale	2075
lime	2125
lime brkn	2195
lime & shale	2620
lime	2624 <del>}</del>
Total Depth.	~

Tops: Lansing 2000 Miss. 2620

150 OIH 500 Acid

Swb 5 to 6 BOPH, no wtr

RECEIVED STATE CORPORATION COMMISSION

OCT 1 9 1951

ONSERVATION DIVISION SEC 29 TIL RIC PAGE //4 LINE