

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address 104 S. Broadway
200 Douglas Bldg.
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person William R. Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name Slawson Drilling Company

Wellsite Geologist Rich Robba
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 X Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

.8-19-87. ...8-27-87.. ...8-27-87..
Spud Date Date Reached TD Completion Date
4665
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 286 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-.....101-21,408-00-00.....
County...Lane.....
W/2 W/2 NW.. Sec 2.19 Twp 19S Rge. 27.. X East
3960 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

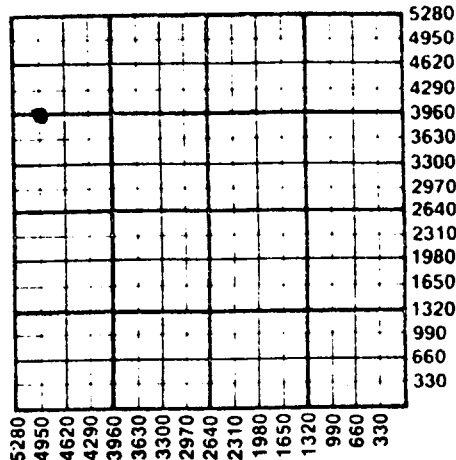
Lease Name...United Methodist B Well #.1.....

Field Name.....

Producing Formation.....

Elevation: Ground 2737' KB 2743'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.27071.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
SW NE SW Sec 18 Twp 18S Rge 28 East X West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

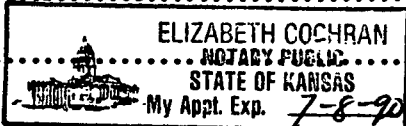
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 9-21-87

Subscribed and sworn to before me this 21st day of Sept 1987.
Notary Public Elizabeth Cochran

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION (Specify)
SEP 30 1987

Form ACO-1 (5-86)
OIL & GAS CONSERVATION DIVISION

9-30-87

Sec. 19, Twp. 19R, Rge. 27W

15-101-21408-0000

SIDE TWO

CONFIDENTIAL

Operator Name Donald C. Slawson Lease Name United Methodist B. #1

Sec 19 Twp 19S Rge 27 East West County Lane RELEASED

MAR 07 1990

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

DST #1: 4227-4246 (180') 30-45-45-60 12" blow Rec. 340' SW. IFP: 20-80, FFP: 90-160, ISIP: 1151, FSIP: 1141, HP: 2054-2034, Temp. 118°.
DST #2: 4267-4292 (200') 30-45-45-60 1st OP.- BOB in 25 min. Rec. 445' MSW/Tr. Oil. IFP: 20-70, FFP: 80-160, ISIP: 1122, FSIP: 1073, HP: 2073-2024, Temp. 119°.
DST #3: 4302-4342 (220') 30-45-45-60 Rec. 185' GIP, 258' GMCO, 372' SW, 630' TF. IFP: 20-130 FFP: 140-281, ISIP: 1210, FSIP: 1210, HP: 2093-2034, Temp. 128°.

Table with 3 columns: Name, Top, Bottom. Rows include ANHY, B/ANHY, HEEB, LANS, MUN CR, STK, BKC, FS, L/CHER, MISS, LTD.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
PERFORATION RECORD
Acid, Fracture, Shot, Cement Squeeze Record
TUBING RECORD
Date of First Production
Producing Method
Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease
[] Open Hole [] Perforation [] Other (Specify)
[] Dually Completed [] Commingled