

Purchaser

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
	☐ Other (COP)	☐ Water Supply etc

If OWWO: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth....

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-03-88	10-10-88	10-10-88
.....		
Soud Date	Date Reached TD	Completion Date

4665'
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet ²³⁴
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-101-21,490-0000

County.....Lane.....

C NW NE Sec. 30 Twp. 19S. Rge. 27. X East West

4620..... Ft North from Southeast Corner of Section
1980..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name.....Horton.....Well #.1.....

Field Name.....

Producing Formation.....

Elevation: Ground.....2730'.....KB.....2735'.....

Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....T 88-515.....

X Groundwater.....Ft North from Southeast Corner
(Well) 5230.Ft West from Southeast Corner of
Sec 19 Twp 20S Rge27 East X West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner

Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharlow

Title..... Vice President..... Date ..10-27-88..

Subscribed and sworn to before me this 27th day of October.....

Notary Public *James M. Walker*

Date Commission Expires...10/24/90.....

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
☐	☐	(Specify)

10-31-88
Form ACO-1 (5-86)

Sec 30 Twp. 19. Rge. 27u

SIDE TWO

Operator Name A. L. Abercrombie, Inc. Lease Name Horton Well # 1Sec. 30 Twp. 19S Rge. 27 ☐ East ☒ West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhy	2045'	+ 690'
B/Anhy	2074'	+ 661'
Heeb	3953'	-1218'
Tor	3971'	-1236'
Lans	3994'	-1259'
Muncie Cr	4168'	-1433'
Stark Sh	4268'	-1533'
B/KC	4338'	-1603'
Pawnee	4385'	-1650'
Ft Scott	4514'	-1779'
Cher Sh	4536'	-1801'
Miss	4611'	-1876'
LTD	4667'	-1932'
RTD	4665'	-1930'

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8.5/8"	20#	234'	60/40pos	160	3% gel, 3% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled

