

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6677 EXPIRATION DATE 6-30-84
OPERATOR Sandlin Oil Corporation API NO. 15-171-20,259-0000
ADDRESS 2300 Security Life Bldg. COUNTY Scott
Denver, CO 80202 FIELD WC
** CONTACT PERSON Gary Sandlin PROD. FORMATION Marmaton
PHONE (303) 623-5055

PURCHASER LEASE Steele
ADDRESS WELL NO. 1
WELL LOCATION NW NW NE
330 Ft. from North Line and
2310 380 Ft. from East West Line of
ADDRESS Box 1389 the NE (Qtr.) SEC 25 TWP 18S RGE 31 (W)
Great Bend, KS 67530

DRILLING Allen Drilling Company
CONTRACTOR ADDRESS Box 1389
Great Bend, KS 67530

CORRECTED FOOTAGE

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.

PLUGGING Allen Drilling Co.
CONTRACTOR ADDRESS Box 1389
Great Bend, KS 67530
TOTAL DEPTH 4617' PBTD
SPUD DATE 10-6-83 DATE COMPLETED 10-15-83
ELEV: GR 2912' DF KB 2917'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 303' DV Tool Used? -
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Gary Sandlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of October, 1983.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-30-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 17 1984
2-17-84
CONSERVATION DIVISION
Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 4132'-52', 15-30-15-30 Rec. 345' salt wtr., scum oil throughout. IFP 79-99# ISIP 830# FFP 158-168# FSIP 771#</p> <p>DST #2: 4352'-80', 30-30-30-30 Weak blow on 1st open, died in 15 min. No blow 2nd open-flushed 2 at once no blow. Rec. 5' mud-no shows. IFP 9-9# ISIP 29#, FFP 19-19# FSIP 29#</p> <p>DST #3: 4380-4400', 30-45-30-45 Rec. 10' SOCM (2% oil) IFP 39-39# ISIP 840# FFP 49-49# FSIP 198#</p>					<p>Anhydrite 2208'</p> <p>Base Anhydrite 2269'</p> <p>Heebner 3908'</p> <p>Lansing KC 3956'</p> <p>Base Kansas City 4338'</p> <p>Marmaton 4369'</p> <p>Cherokee 4510'</p> <p>Miss 4593'</p> <p>LTD 4622'</p>	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8 5/8"	22	303'	20-40 pos	200	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

TYPE

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Denver, CO 80202 FIELD WC

** CONTACT PERSON Gary Sandlin PROD. FORMATION Marmaton

PHONE (303) 623-5055

PURCHASER LEASE Steele

ADDRESS WELL NO. 1

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CONTRACTOR ADDRESS Box 1389 330 Ft. from North Line and

Great Bend, KS 67530 330 Ft. from West Line of

PLUGGING Allen Drilling Co. WELL PLAT

CONTRACTOR ADDRESS Box 1389

Great Bend, KS 67530

TOTAL DEPTH 4617' PBTD

SPUD DATE 10-6-83 DATE COMPLETED 10-15-83

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A F F I D A V I T

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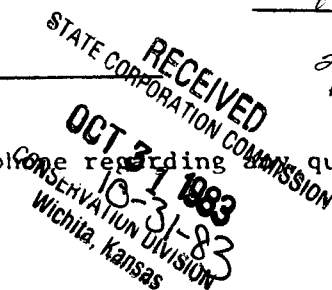
[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of October, 1983.

MY COMMISSION EXPIRES: 6-30-87

Kathy A. Temper (NOTARY PUBLIC) 2300 Security Life Bldg Denver, CO 80207

** The person who can be reached by phone regarding questions concerning this information.



OPERATOR Sandlin Oil Corp. LEASE Steele SEC. 25 TWP. 18SRGE. 31 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
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			Base Anhydrite	2269'
			Heebner	3908'
			Lansing KC	3956'
			Base Kansas City	4338'
			Marmaton	4369'
			Cherokee	4510'
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			LTD	4622'
DST #2: 4352'-80', 30-30-30-30 Weak blow on 1st open, died in 15 min. No blow 2nd open-flushed 2 at once no blow. Rec. 5' mud-no shows. IFP 9-9# ISIP 29#, FFP 19-19# FSIP 29#				
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LINER RECORD

PERFORATION RECORD

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TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	—	—	%	
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations