	TYPE AFFIDAVII OF COLUMNIA	Compt
F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas days after the completion of a well, regardless of he Attach separate letter of request if the information	ow the well was completed.  ation is to be held confidential.
	If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, co	
Ċ	injection and temporarily abandoned wells.	fcal log, sonic log, gamma ray
	LICENSE # 6677 EXPIRATION DATE	<b>-</b> *
	OPERATOR Sandlin Oil Corporation	API NO. 15-171-20,259-0000
	ADDRESS 2300 Security Life Bldg.	COUNTY Scott
	Denver, CO 80202	FIELD WC
	** CONTACT PERSON Gary Sandlin	PROD. FORMATION Marmaton
	PHONE (303) 623-5055	
	PURCHASER	LEASE Steele
	ADDRESS	WELL NO. 1
		WELL LOCATION NW NW NE
	DRILLING Allen Drilling Company	330 Ft. from North Line and
	COMPRACTOR 2310	350 Ft. from West Line of
	ADDRESS BOX 1389	M.K.V NE (o ) ord 25mm 10c nor 21
		WELL PLAT (Office
	PLUGGING Allen Drilling Co. CONTRACTOR	Use On
	ADDRESS Box 1389	_ KCC
	Great Bend, KS 67530	KGS
	TOTAL DEPTH 4617' PBTD	- SWD/REP
	SPUD DATE 10-6-83 DATE COMPLETED 10-15-83	_
	ELEV: GR 2912 DF KB 2917	_
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	Amount of surface pipe set and cemented 303'	DV Tool Used?
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT	TIONS PROMULGATED TO REGULATE THE OI
	AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	
	AFFIDAV <u>I</u> T	
	· · · · · · · · · · · · · · · · · · ·	peing of lawful age, hereby certifie
	that:	
	I am the Affiant, and I am familiar with the of The statements and allegations contained therein are	contents of the foregoing Affidavit.
		(Name)
	SUBSCRIBED AND SWORN TO BEFORE ME this	day of Cottle
	19 <u>&gt; -</u>	
•	•	Example to the second
		(NOTARY PUBLIC)
•	MY COMMISSION EXPIRES:	
	STATE CORPORATE CORPORATE STATE CORPORATE CORPORATE THE TAXABLE PROPERTY OF THE TAXABLE PROPERTY OF THE TAXABLE PROPERTY OF TA	CEIVED
	A The means the can be reached by phone recarding	P YMYPODUACTIONS CONCOVATAGE THE
	information. Court 2-17	7 1984
	ONSERVATION NUMBER OF THE PROPERTY AND ACTION NO.	N Dive
	Wichita, Ka	ansas

SIDE TWO	<i>)</i>		•		ACO-1 WELL H		
OPERATOR	Sandlin Oil Corp.	LEASE	Steele		SEC. 25 TWP, 185	RGE	31 (W
. —	FILL IN WELL INFORMATION	AS REQU	IRED:	WELL NO.			
Show all imp	cortant genes of perceity and contents thereof; as h interval tusted, aushion used, time tool open, fle	ored Interval	is, and all drill-a ut-in pressures, a	tom tests, in-	SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE	KERS, LO	DGS RUN MATION
FO	DRMATION DESCRIPTION, COPTENTS, ETC.		TOP BOTTOM NAME DEPTH				
Che	ck if no Drill Stem Tests Ru	ın.			Anhydrite Base Anhydr	te	220 226
DST #1:	4132'-52', 15-30-15-3	30 SCUM			Heebner Lansing KC		390 395

6' Base Kansas City 4338' Marmaton 4369' oil throughout. IFP 79-99# ISIP 830# 4510 4593 Cherokee FFP 158-168# FSIP 771# Miss 4622' LTD . DST #2: 4352-80', 30-30-30-30 Weak blow on 1st open, died in 15 min. No blow 2nd open-flushed 2 at once no blow. Rec. 5' mud-no shows. IFP 9-9# ISIP 29#, FFP 19-19# FSIP 29# DST #3: 4380-4400', 30-45-30-45 Rec. 10' SOCM (2% oil) IFP 39-39# ISIP 840# FFP 49-49# FSIP 198#

If additional space is needed use Page 2, Side 2 Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type and percent additives Sixe casing set Weight Ibs/ft. Setting depth Socks Type coment Purpose of string 2% gel 3% CaCl 12岁" 8 5/8" 22 303' 20-40 po 200 surface

	LINER RECOR		PERFORATION RECORD				
Top, ft.	Bettem, ft.	Socks coment	Shots per ft,	Size & type	Depth Interval		
•	TUBING RECO	RD					
Size	Setting depth	Packer set at					

	ACID	, FRACTURE, SHO	T, CEMENT SQ	JEEZE RECORD		
	Amount a	nd kind of material wa	•6			Depth Interval treated
_						
						· · · · · · · · · · · · · · · · · · ·
Date of first production		Producing method	lflowing, pumping,	pos litt, otc.)	Grav	ity
Estimated Production -I.P.	Он	Gos bble		MEI WORD OF	<b>bb</b> 1,	Gas-olf satio

Perforations

Disposition of got ivented, used on lease or sold!

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY TYPE Compt. SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log 6-30-84 EXPIRATION DATE 6677 LICENSE # \_\_ API NO. \_\_15-171-20,259-Sandlin Oil Corporation OPERATOR 2300 Security Life Bldg. COUNTY Scott Denver, CO 80202 FIELD PROD. FORMATION Marmaton Gary Sandlin \*\* CONTACT PERSON PHONE (303) 623-5055 \_\_\_\_ LEASE\_ Steele **PURCHASER** WELL NO. 1 ADDRESS WELL LOCATION NW NW NE 330 Ft. from North Line and Allen Drilling Company DRILLING CONTRACTOR 330 Ft. from West Line of Box 1389 the NE (Qtr.)SEC 25TWP18S RGE 31 (W). ADDRESS Great Bend, KS 67530 WELL PLAT (Office Allen Drilling Co. PLUGGING Use Only) CONTRACTOR KCC ✓ Box 1389 **ADDRESS** KGS 7 Great Bend, KS 67530 SWD/REP TOTAL DEPTH 4617' PBTD PLG. SPUD DATE 10-6-83 DATE COMPLETED 10-15-83 2917' ELEV: GR 2912 DF DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -DV Tool Used? -Amount of surface pipe set and cemented 303' THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry.) Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT \_\_\_\_, being of lawful age, hereby certifies I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. Don (Name) SUBSCRIBED AND SWORN TO BEFORE ME this  $28^{+}$ 

MY COMMISSION EXPIRES: 6 30.87

1983.

(NOTARY PUBLIC)

\*\* The person who can be reached by phone reached by phon

OPERATOR Sandlin Oil Corp. LEASE Steele SEC. 25 TWP. 18SRGE. 31 (W).

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of perosity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and s	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH	
DST #1: 4132'-52', 15-30-15-30 Rec. 345' salt wtr., scum oil throughout. IFP 79-99# ISIP 830# FFP 158-168# FSIP 771#			Anhydrite Base Anhydr Heebner Lansing KC Base Kansas Marmaton Cherokee Miss	3908 3956 City 4333 4369 4510 4593	
DST #2: 4352-80', 30-30-30-30 Weak blow on 1st open, died in 15 min. No blow 2nd open-flushed 2 at once no blow. Rec. 5' mud-no shows. IFP 9-9# ISIP 29#, FFP 19-19# FSIP 29#			LTD	4622'	
DST #3: 4380-4400', 30-49-30-45 Rec. 10' SOCM (2% oil) IFP 39-39# ISIP 840# FFP 49-49# FSIP 198#					
If additional space is needed use Page 2,	Side 2				

Report of all stri	ngs set — surface,	intermedia	te, production, et	c. CASING	RECORD	(New)	or (Use	ed) .
Purpose of string	Sixe hole drilled	Sixe casing (in O.D.	Weight Ibs/ff.	Setting depth	Type cer	nent	Socks	Type and percent additives
surface	12¼"	8 5/8	8" 22	. 303'	20-4	40 pos	200	2% gel 3% CaCl
	LINER RECO	RD		<u> </u>		PERFORA	TION REC	ORD
Top, ft.	Bottom, ft.		ks coment	Shots	per ft.		e & type	Depth interval
•	TUBING REC	ORD						
Size	Setting depth	Pac	ker set et					
		ACID, FR	ACTURE, SHOT,	CEMENT SQ	UEEZE REC	ORD		
	Ame	unt and kin	d of material used				1	Depth interval treated
	_							
		····						
-								
Date of first production		Pro	ducing method (flo	wing, pumping,	gas lift, afc.)		Grav	ity
Estimated Production -	I.P.		Gas bbls.	_	Weter	%	bbls.	Gas-all ratio
Disposition of gas (ven		r sold)			Per	foratio	ons	