

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6677
name Sandlin Oil Corporation
address 2300 Security Life Bldg.
1616 Glenarm Place
City/State/Zip Denver, CO 80202

Operator Contact Person Gary Sandlin
Phone (303) 623-5055

Contractor: license # 5476
name DNB Drilling, Inc.

Wellsite Geologist Richard E. Roby
Phone (316) 263-6401

Purchaser

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

2-27-85... 3-7-85... 3-8-85...
Spud Date Date Reached TD Completion Date

4629'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 304 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 171-20,290-0000

County Scott

N/2 NW Sec 25 Twp 18S Rge 31 West

4620 Ft North from Southeast Corner of Section
4180 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

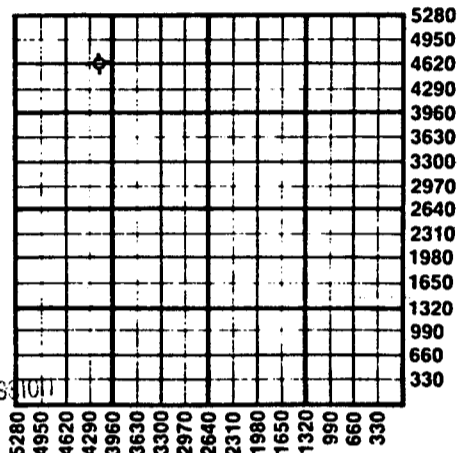
Lease Name Ruby Eitel Well# 1

Field Name Cowdery West

Producing Formation

Elevation: Ground 2914 KB 2919

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

MAR 21 1985

3-21-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Sandlin
Title president Date 3-18-85

Subscribed and sworn to before me this 18th day of March 19 85

Notary Public Kathie D. Sandlin
Date Commission Expires 10-25-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 25 Twp. 18S. Rge. 31W

Operator Name Sandlin Oil Corporation Lease Name R. Eitel Well# 1 SEC 25 TWP 18S RGE 31 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST(1): 4126-52'/30-30-30-30
 Weak blow 1st op, no blow 2nd op.
 Rec. 20' oil speck mud, 3-5% oil.
 IFP 39-39# FFP 39-39#
 ISIP 89# FSIP 59#

Name	Top	Bottom
Anhydrite	2209'	
Krider	2743'	
Heebner	3902'	
LKC	3946'	
BKC	4340'	
Marm.	4364'	
Cherokee	4507'	
Miss.	4594'	

DST(2): 4357-83'/30-45-30-60
 1st flow weak, steady surface throughout,
 final flow no blow. Flushed tool good surge,
 no return.
 IHP 2172# FHP 2122#
 IFP 49-49# FFP 49-49#
 ISIP 863# FSIP 803#
 Rec. 10' mud, few oil specks.

DST(3): 4375-4400'/45-45-60-120
 Rec. 105' WM, cl 28,000
 IFP 19-29# FFP 39-49#
 ISIP 938# FSIP 1007#
 IHP 2164# FHP 2135#

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8 5/8"	23#	304'	60/40 poz	200	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	none			-			
TUBING RECORD size - set at packer at					Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	-	-	-	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL