

21337

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-...101-21-21-337-0000

County... Lane

NW NW NW Sec. 6 Twp. 18 Rge. 30 East West

4,950... Ft North from Southeast Corner of Section
4,950... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name... Doll Well #. 1-6

Field Name... Ramsey Manning

Producing Formation... Altamont

Elevation: Ground... 2,900' KB. 2,907

Operator: License # 4197
Name Dunne Oil Co
Address 100 S. Main, Suite 520
Wichita, KS
City/State/Zip 67202

Purchaser... KOCH

Operator Contact Person Stephen Dunne
Phone 316-267-3448

Contractor: License # 5883
Name Warrior Drilling

Wellsite Geologist Raul F. Brito
Phone (316) 263-8787

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

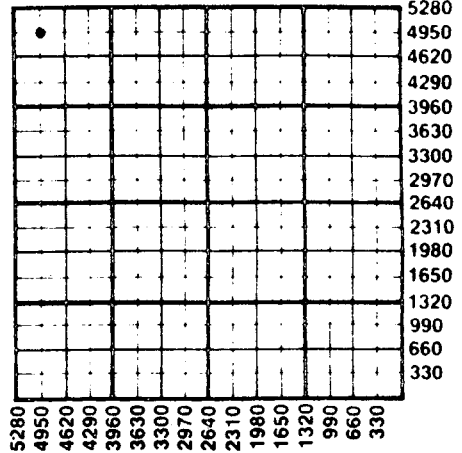
Drilling Method:
 Mud Rotary Air Rotary Cable

10/01/86 10/09/86 10-25-86
Spud Date Date Reached TD Completion Date

4580
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 209 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2,100 feet
If alternate 2 completion, cement circulated from... feet depth to... w/200 SX cmt
Cement Company Name B.J. Titan
Invoice #

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title... Date 1/06/87

Subscribed and sworn to before me this 6 day of Jan 1987

Notary Public Nancy G. Thelman

Date Commission Expires Jan 8, 1990

NANCY G. THELMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-8-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time-log Received
RECEIVED
KCC STATE CORPORATION COMMISSION NGPA
KGS Plug Other (Specify)
JAN 6 1987
1-6-87
CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (5-86)

Sec. 6, Twp. 18, Rge. 30

SIDE TWO

Operator Name DUNNE OIL CO Lease Name..... Doll Well #1-6.....

Sec..... 6 Twp..... 18S Rge..... 30 East West County..... Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1-4202-4220, 30-45-60-60
 IFP-20-57 ISIP 1041 FFP 79-136 FSIP 1041 HH 2078-1986
 1' clean oil, 92' OSMW 20% mud 80% water, 184' MW 5% mud
 95% Water. Chlorides 28,000ppm
 DST #2- Misrun
 DST#3-4310-4368, 30-45-30-45, IH 2217, IFP 159-548,
 ISIP 1101, FFP 610-802, FSIP 1101, FH 2101.
 460' GIP, 1,930' Gassy oil, 182' GOM 10% gas, 15% oil,
 75% mud. Chlorides 7,000ppm, BHT 124
 DST#4-4395-4450, 30-30-30-30, IH 2238, IFP 54-54,
 ISIP 415, FFP 57-57, FSIP 310, FH 2136. 5' drilling mud.
 DST#5-4449-4477, 30-45-60-60, IH 2270, IFP 25-31,
 ISIP 1145, FFP 36-59, FSIP 1158, FH 2148.
 382' GIP, 80' HOGCM-30% oil, 25% gas, 40% mud. BHT 129
 DST#6-4498-4536, 30-30-30-30, IH 2282, IFP 15-15, ISIP 43, FFP 18-20, FSIP 43, FH 2182
 2' mud

Name	Top	Bottom
Heebner	3,890'	
Lansing K C	3,930'	
Base KC	4,292'	
Marmaton	4,328'	
Altamont	4,342'	
Fort Scott	4,460	
Cherokee	4,484	
Johnson	4,522	
Mississippi	4,551	
LTD	4,585	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12 1/2	8 5/8	20#	200'	Class A	135	60/40 poz
Alternate 2	7-7/8	5-1/2	14#	4,579'	Class A	175	
				2,000'	Lite poz	200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
14 shots total	4461-4466			250 gals mud acid, 1,000 gals 28% CRA			
4/foot	4362-4365			1,500 gals 15% CRA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
10/25/86		2-7/8"		4,397'		4,450'	
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil		Gas		Water	
25 Bbls		0 MCF		0 Bbls		Gas-Oil Ratio CFPB 36@60°	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4,362-4365.....
 Used on Lease Dually Completed
 Commingled