

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6113 EXPIRATION DATE 6-30-83 15-101-20757-0000

OPERATOR Landmark Oil Exploration, Inc. API NO. 15-1010-20,757-0000

ADDRESS 105 South Broadway - Suite 1040 Wichita, KS 67202 COUNTY Lane

\*\* CONTACT PERSON Jon R. (Zeb) Stewart PHONE 316-265-8181 FIELD Pendennis East

PURCHASER N/A LEASE Foster

ADDRESS WELL NO. 1

DRILLING Red Tiger Drilling Company WELL LOCATION N/2 NE NE

CONTRACTOR ADDRESS 1720 KSB Building Wichita, KS 67202 330 Ft. from North Line and 660 Ft. from East Line of the NE (Qtr.) SEC 34 TWP 16S RGE 27W.

PLUGGING Halliburton CONTRACTOR ADDRESS 6th Floor, Colo. Derby Bldg. Wichita, KS 67202

TOTAL DEPTH 4580' PBTB

SPUD DATE 2-7-83 DATE COMPLETED 2-18-83

ELEV: GR 2654 DF 2656 KB 2659

DRILLED WITH COBLEX (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 316' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only) KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

A F F I D A V I T

Jeffrey R. Wood, being of lawful age, hereby certifies that:

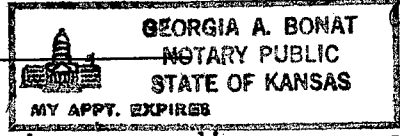
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of March, 1983.

Georgia A. Bonat (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1/4/86



\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 10 1983 3-10-83 CONSERVATION DIVISION Wichita, Kansas

MAR 10 1983

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Anhydrite	2051' (+ 608)
			Heebner	3886' (-1227)
Soft Lime	0	40	Lansing	3924' (-1265)
Shale & Sand	40	1465	Base KC	4246' (-1587)
Shale	1465	1558	Marmaton	4270' (-1611)
Shale	1558	1802	Pawnee	4381' (-1722)
Anhydrite	1802	2050	Fort Scott	4431' (-1772)
Shale	2050	2092	Cherokee Sh	4460' (-1801)
Shale & Lime	2092	2940	Cherokee Sd	4512' (-1853)
Lime & Shale	3630	3760	Mississippi	4540' (-1881)
Lime	3760	4580	RTD	4580'
RTD		4580	LTD	4583'
<p>DST #1 (4140-4195)                      fair blow - both openings                      30-45-30-45                      Rec. 210' total fluid                      150' SOSWM; 60' MW                      IFP 66-99# ISIP 296#                      FFP 143-164# FSIP 285#</p> <p>DST #2 (4414-4455)                      weak blow - both openings                      30-60-30-60                      Rec. 90' SOCM - 5% oil                      IFP 77-77# ISIP 164#                      FFP 230-263# FSIP 318#</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	30#	323'	Common	190 sx	2% Gel., 3% C.C.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
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