

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999

Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC
3-24-06
PKT
Per Amy Banks

1905-00-03

ORIGINAL

Operator: License # 30525
Name: D.S. Langston **RECEIVED**
Address: 3223 English **JUL 11 2001**
City/State/Zip: Wichita, KS 67218
Purchaser: ONEOK **KCC WICHITA**
Operator Contact Person: D.S. Langston
Phone: (316) 265-4411 **KCC**
Contractor: Name: Mike's Testing & Salvage, Inc.
License: 31529 **APR 19 2001**

API No. 15 165-02140-00-02
County: Rush Co., Kansas
Cr. SW Sec. 24 Twp. 18 S. R. 16 East West
1320' feet from S / N (circle one) Line of Section
1320' feet from E / W (circle one) Line of Section

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover (OWWO)**
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: Brack Well #: 1
Field Name: Otis Albert Field
Producing Formation: Council Grove Group
Elevation: Ground: 1928 Kelly Bushing:
Total Depth: 2382 Plug Back Total Depth: same
Amount of Surface Pipe Set and Cemented at 1216' of 121/2" Feet
cemented to surface
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:
Operator: Flynn Oil Co.
Well Name: Brack #1 **FROM CONFIDENTIAL**
Original Comp. Date: 4/22/36 Original Total Depth: 3515
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ACT 1 DAW 7-15-02
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 30,000 ppm Fluid volume 200 bbls
Dewatering method used Paul's Oilfield Serv. hauled from pits
Location of fluid disposal if hauled offsite:
Operator Name: no drilling muds used, recovered formation waters
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

** Orig. plugged 10/99 by Midway Oper.
10/01/01 12/18/01 1/14/02 GTS
Spud Date or Recompletion Date Date Reached TD *** Completion Date or Recompletion Date
*** 3 different entry before reaching TD

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Indep. O+G Oper. Date: 4/18/02
Subscribed and sworn to before me this 19th day of April 2002.
Notary Public: Katherine L. Gillett
Date Commission Expires: _____
KATHERINE L. GILLETT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 05/07/03

KCC Office Use ONLY
 Letter of Confidentiality Attached **OK DAW 7-15-02**
 Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: D.S. Langston Lease Name: Brack Well #: 1
Sec. 24 Twp. 18 S. R. 16 East West County: Rush Co., Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No N/A
Cores Taken Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: Gamma/ Neutron (attached)
RELEASED
MAY 15 2003

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Neva 2328' (estm.)
KCC
APR 19 2001
CONFIDENTIAL

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for production string and previously plugged hole.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes details for cementing/squeeze record.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for 1/ft and 2/ft.

Table with 4 columns: TUBING RECORD (Size, Set At, Packer At, Liner Run), Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval 2361' - 2381'
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)