DESCRIPTION OF WELL AND LEASE Operator Scenes 2	STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 101-21,481-6000					
Operator license # 99.44 name # 14. C. O.H. DepCatLing, Finc. paderas P.O., Box &6 FlatDx111e, Ks. S. O. 10. PlatDx111e, Ks. S. 67653 Chystate Zip Operator Contact Person Charles R. Ramsay. Phone 913-636-7434 Phone 913-636-7434 Fold Name Shay Ext. Producing Formation Centraction license # 9,9037. name # R. K. O.F.ILLIng Co. 1055 Elevation: Ground # 2827. Wellate Geologist Doug Davis # Producing Formation Elevation: Ground # 2827. Wellate Geologist Doug Davis # Producing Formation Elevation: Ground # 2827. Wellate Geologist Doug Davis # Producing Formation Elevation: Ground # 2827. Wellate Geologist Doug Davis # New Well # 2835 Designate Type of Completion X New Well Refinity Worknown # 2827. If OWWO: old well infras solidows: Douglands Type of Completion X New Well Refinity Worknown # 2828. If OWWO: old well infras solidows: Douglands Type of Completion X New Well Refinity Worknown # 2828. If OWWO: old well infras solidows: Douglands Type of Completion X New Well Refinity Worknown # 2828. If Owword old well infras solidows: Douglands Type of Completion X New Well Refinity Worknown # 2828. If Owword old well infras solidows: Douglands Type of Completion X New Well Refinity Worknown # 2828. If Owword old well infras solidows: Douglands Type of Completion X New Well Refinity Worknown # 2828. Well HISTORY Drilling Method: X Mud Rotary Air Rotary Cable ## 2828 # 2828 # 2828 # 2828 # 2828 # 2828 Well HISTORY Drilling Method: X Mud Rotary Air Rotary Cable ## 2828 # 2828 # 2828 # 2828 # 2828 # 2828 Well HISTORY Drilling Method: X Mud Rotary Air Rotary Cable ## 2828 #		County Lane					
anderes P. F.O., BOX, 56. Service Company of the C	DESCRIPTION OF WELL AND LEASE	SW NW SE Sec 6 Twp 17S 29 K West					
Operator Contact Person Chattles R. Ralpsay Field Name Sbay Ext Producing Formation Producing Formation	name H & C Oil Operating, Inc. address P.O. Box 86 Plainville, Ks. 67663	Ft West from Southeast Corner of Section (Note: locate well in section plat below)					
Contractor: license # 9087 name # \$.5 C Drilling Cop _ Inig Welfaite Geologist _ Doug _ Davis The well							
Mediatic Coolegies Doug Day is Process 315-943-8393. PURCHASER Designate Type of Completion X New Well An Entry Workson ECC NOT Completion Set In Completion Date Gas In Day Other (Core, Water Supply etc.) Outperform Well HISTORY Well HISTORY Drilling Method: X Mud Rotary Air Flotary Cable 9-3-88. 9-11-98. 9-11-98. Mount of Surface Pipe Set and Cemented at 305-9. 9 297' feet Multiple Stage Cementing Collar Used? If Vess Show Depth Set In Completion Date Mount of Surface Pipe Set and Cemented at 305-9. 9 297' feet Multiple Stage Cementing Collar Used? If Vess Show Depth Set In Completion Cement Circulated from test depth to Depth In Completion of Produced Water: If North From Southeast Corner and Circumstance from test depth to Depth In Completion of Produced Water: Disposition of Produced Water: If North From Southeast Corner and Circumstance from test depth to Depth In Completion of Produced Water: If North From Southeast Corner and Circumstance from test depth to Depth In Completion of Produced Water: Disposition of Produced Water with the form. See rule 82-3-107 to confidentially in secses of 12 months. Note of Produced Water with the form with all plugged wells. Submit CP-111 form with all temporary abandoned wells. Disposition of Produced Water with the form with all plugged wells. Submit CP-111 form with all temporary abandoned wells. Disposition of Produced Water with the form. See rule 82-3-107 Ocher Water Comple	Phone 913-434-7434	Producing Formation					
PINCE 3.15—943—339. Designate Type of Completion SWD Temp Abit Prince Prin	name R & C Drilling Co. Inc.	·-					
Designate Type of Completion X fees wall Re-Entry Workon-ECCN-D Gas IN GENT GROWN GRO	Phone 316-943-8393	Section Flat					
### DOWNO: old well info as follows: Downorm	Designate Type of Completion X New Well Re-Entry Workover						
### DOWNO: old well info as follows: Downorm	Toma STATE COR	3960 3630					
## Owner of the properties of	☐ Gas ☐ Inj ☐ Delayed Comp. (EP 1 6 1989 3300 2970					
## Owner of the properties of	X Dry Other (Core, Water Supply etc.)	2640 2310					
WELL HISTORY Drilling Method: WELL HISTORY Drilling Method: Mud Rotary Air Rotary Cable 9-3-88 9-11-88 9-11-88 9-10-88 9-11-88 Mud Rotary Air Rotary Cable 9-3-89 9-11-89 Date Reached TD Mud Rotary Air Rotary Cable 9-3-89 9-11-89 Date Reached TD Mud Rotary Air Rotary Cable 9-3-89 9-11-89 Date Reached TD Mud Rotary PBTD Sec Twp Reg East West Multiple Stage Cementing Collar Used? Yes No If Yes, Show Depth Set Feet Surface Water Fl North From Southeast Corner and (Weil) Fl West From Southeast Corner and (Stream, Pondetc.) Fl West From Southeast Corner and (Mell) Fl West From Southeast Corn	If OWWO: old well info as follows:	ONSERVATION DISS. 1980					
WELL HISTORY Drilling Method: X Mud Rotary	Operator						
WELL HISTORY Drilling Method: Mud Rotary Air Rotary Cable 9-3-88 9-11-88 9-11-88 Source of Water: Division of Water Resources Permit #	Comp. Date Old Total Depth	660					
WELL HISTORY Drilling Method: X Mud Rotary Air Rotary Cable 9-3-88 9-11-88 9-11-88 Source of Water 9-3-88 9-11-88 9-11-88 Source of Water 9-3-89 9-11-89 Other Reached TD 10 Sec Tup Rge East West 10 Sec Tup Rge East West 11 Sec Tup Rge East West 12 Other (explain) Pit (Stream, Pond etc.) 13 Historiate 2 completion, cement circulated 14 Sec Surface Water Sec Tup Rge East West 15 Other (explain) Purchased from Karl Jennison 16 Surface Water Sec Tup Rge East West 16 Sec Tup Rge East West 17 Sec Tup Rge East West 18 Sec Tup Rge East West 19 Sec Tup Rge East West 19 Sec Tup Rge East West 19 Sec Tup Rge East West 10 Sec Tup Rge East West 10 Sec Tup Rge East West 11 Sec Tup Rge East West 12 Other (explain) Purchased from Karl Jennison 18 Sec Tup Rge East West 19 Sec Tup Rge East West 20 Other (explain) Purchased from Karl Jennison 20 Other (explain) Purchased from Karl Jennison 20 Other (explain) Purchased from Karl Jennison 21 Other (explain) Purchased from Karl Jennison 22 Other (explain) Purchased from Karl Jennison 23 Other (explain) Purchased from Karl Jennison 24 Other (explain) Purchased from Karl Jennison 25 Other (explain) Purchased from Karl Jennison 26 Other (explain) Purchased from Karl Jennison 27 Other (explain) Purchased from Karl Jennison 28 Sec Tup Rge East West 29 Other (explain) Purchased from Karl Jennison 20 Other (explain) Purchased from Karl Jennison 21 Other (explain) Purchased from Karl Jennison 22	,						
Drilling Method: X Mud Rotary Air Rotary Cable 9-3-88 9-11	WELL HISTORY						
Spud Date Date Reached TD Completion Date 4625. Total Depth PBTD Amount of Surface Pipe Set and Cemented at .305! @ .297! feet (Well) Ft. West From Southeast Corner and Sec Twp Rge East West Surface Water. Ft. North From Southeast Corner and (Stream, Pond etc.) Ft. West From Southeast Corner and Stream, Policy Ft. West							
Distance Date Reached TD Completion Date	9-3-88 9-11-88 9-11-88						
Groundwater Fit North From Southeast Corner and (Weil) Fit West From Southeast Corner and Sec Twp Rge East West From Southeast Corner of Rge East West From Southeast Corner of Sec Twp Rge East West From Southeast Corner and Stream, Pondetc.) Fit West From Southeast Corner and (Stream, Pondetc.) Fit West From Southeast Corner and Record Fit West From Southeast Corner and (Stream, Pondetc.) Fit West From Southeast Corner and Record Fit West From Southeast Corner and (Stream, Pondetc.) Fit West From Southeast Corner and Record Fit West Record Fit Re	Canal Data	Division of Water Resources Permit #					
Total Depth PBTD PBTD Received PBTD Received		Groundwater Ft North From Southeast Corner and					
Multiple Stage Cementing Collar Used? Yes		(Well)Ft. West From Southeast Corner of					
If Yes, Show Depth Set	Amount of Surface Pipe Set and Cemented at . 305! @ .297! fe	Thorn From Sourtheast Corner and					
Instructions: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature All Vice-President Date 9-15-88 Distribution K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received C Drillers Timelog Received C SWD Rep NGPA Wice SWD Rep NGPA Other Specify) State Rictory Public Form ACO-1 (7-84)	Multiple Stage Cementing Collar Used?	Sec Two Dea # F .					
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Wireline Log Receive							
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Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received C Drillers Timelog Received Distribution WKCC SWD Rep NGPA CKGS Plug Other (Specify) CKGS CK		Repressuring					
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received C Drillers Timelog Received Distribution WKCC SWD Rep NGPA CKGS Plug Other (Specify) CKGS CK							
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Signature K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received C Drillers Timelog Received C Drillers Timelog Received C SWD Rep NGPA NGS Plug Other (Specify) NGPA	One copy of all wireline logs and drillers time log shall be attached wit all temporarily abandoned wells.	h this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with					
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Title Vice-President Date 9-15-88 Distribution FKCC SWD/Rep NGPA WKGS Plug Other (Specify) Distribution Form ACO-1 (7-84)	Signature Charles Ramony	F Letter of Confidentiality Attached C Wireline Log Received					
Subscribed and sworn to before me this 15th day of Sept 19 88 Plug Other (Specify) Hotary Public State Notary Public Form ACO-1 (7-84) Form ACO-1 (7-84)	' ' [C Drillers Timelog Received					
State Commission Expires Otate Commission Expires State Notary Public Foods County, Kansas	Title Vice-President Dat	e 9-15-88 Distribution					
State Notary Public Fooks County, Kansas	Title Vice-President Dat	Distribution FKCC SWD/Rep NGPA					
Repliks County, Kansas	Title Vice-President Dat Subscribed and sworn to before me this 15th day of Aept Hotary Public Seemette	Distribution FKCC SWD Rep NGPA FKGS Plug Other (Specify)					
	Title Vice-President Dat Subscribed and sworn to before me this State day of September Pellhoelter	Distribution FKCC SWD Rep NGPA FKGS Plug Other (Specify)					

		SIDE TWO			
Operator Name H & C Oil Operating	Inquesse N	ame G.R. Dodge	Trust 1 SEC TWP	17S RGE	☐ East . ② West
instructions: Show importa giving interval tested, time tool open at level, hydrostatic pressures, bottom ho extra sheet if more space is needed. At	na ciosea, n ole temperat	owing and shut- ure, fluid recover	in pressures whether chut i		
Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken	☐ Yes ☐ Yes ☐ Yes	⊠ No	Name Anhydrite Heebner LKC Muncie Creek Stark Hushpuckney Marmaton Myrick Sta Cherokee Johnson Mississippi	Top 2232 3932 3971 4138 4236 4271 4362 4467 4509 4552 4614	Bottom 4318

CASING RECORD new used Report all strings set - conductor, surface, intermediate, production, etc										
Purpose of string		size hole drilled	size cas set (in (ing weight		g	type of cement	# sacks used	pe	e and rcent ditives
Surface		12½"	. 8. 5/8	" 23#.	297'		60/40 Pos	150	3%CC	2%Gel
	.									
	· · · ·									
										
PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record										
shots per foot	sp	ecify footage of e	ach interva	perforated			(amount and kin	d of material use	d)	Depth
TUBING RECORD Size Set at packer at Liner Run Yes No Date of First Production Producing method gas lift Other (explain)										
Estimated Productio Per 24 Hours	n 🛊	Oil	Bbls	Gas	CF	ater	Gas- Bbls	Oil Ratio	C	Gravity
METHOD OF COMPLETION PRODUCTION INTERVAL										
Disposition of gas:	_ s	vented sold used on lease		open hole _other (specDual	perfora	ation	•••••	PHODE		
				Com	mingled					